

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Producers, Inc. - Box 1659, Midland, Tex.  
(Address)

LEASE H. Leonard "B" WELL NO. 4 UNIT B S 32 T 23-S R 37-E  
DATE WORK PERFORMED Dec. 24, 1955 POOL Langlie Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Acid and Frac treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 3508' 5-1/2" OD 14# Gr J-55 SS casing set and cemented at 3518' with 200 sacks 4%, 50 cu. ft. Perlite, 50 sacks Neat. Cable tools were moved in and hole swabbed dry on Dec. 31, 1955. A two hour test on plug showed no water. Well was drilled to 3561' and acidized with 5000 gallons, then fracture treated with 7500 gallons oil and 11,250# sand on Jan. 6, 1956.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Kuder  
Title \_\_\_\_\_  
Date JAN 28 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Taylor  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation