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DISTRICT 1
P.O. Bast 1980, Hobbs, 8434 SEE 80

State of New Mexico Ei "y, Minerais and Natural Resources Departmen Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Austin, Texas 78 son(s) for Filing (Check proper box)				Other (Please explain)	,			
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• 1771	Casinghead G	as Co	nden mte			Tex	 as 79978	
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Unit Letter	_ :			7				County
Section 32 Townshi	p 23S_	Ra	inge 37E	, NMPM, Le	ea			
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ime of Authorized Transporter of Oil		r Condensat						
N/A - Saltwater Inje	ction		Dry Gas	Address (Give address to whi	ch approved	copy of this fo	rm is so be ser	u)
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N/A - Saltwater Inje	ction   Unit   S	Sec. T	wp. Rge.	Is gas actually connected?	When	?		
well produces oil or liquids, we location of tanks.		i	i i		L			
this production is commingled with that	from any other	r lease or po	ol, give comming	ing order number:				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out easily Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be fixed for each pool in multiply completed wells.