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LAND OFFICE	
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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NMB 1167	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Shell State
3. Address of Operator 1800 Wilco Bldg. Midland, TX 79701	9. Well No. 13
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23 South</u> RANGE <u>37 East</u> N.M.P.M.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DE, RT, GR, etc.) 3303.9 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Recomplete as SWD in Grayburg</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MOL & RU Workover Unit
- Pull & lay down 2 3/8" tubing.
- Nipple up BOP & GIH w/drill string w/3 7/8" bit.
- Drill out CI bridge plug w/19' cement plug @ 3331'.
- Clean out to PBTD 3696'.
- POH w/work string & bit. Set cmt. retainer @ 2950' & squeeze Yates & at 3450'+ squeeze Queen perms. Sting out of retainer, reverse tubing clean. WOC.
- GIH w/drill string & bit. Drill retainer & cement to 3695'.
- Pressure test 4 1/2" casing. Then drill to 3995'.
- Run logs from 3700' to 3995'.
- Run 2 7/8" tubing to TD 2/back-off collar @ 2800' & cement back to 2900'. WOC.
- Run perf gun & shoot injection interval.
- Back off 2 7/8" @ 2800' & POH.
- Run 2 3/8" plastic lined tubing w/casing pkr. to be set @ 2750'. Displace casing fluid w/inhibitor before setting pkr.
- Break down Grayburg w/acid & water frac. Run injection tests.
- RD & release WU. Tie well into disposal system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank P. DeMassi TITLE Div. Prod Engineer DATE 10/4/79

Orig. Signed by  
John Deegan

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 6 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT - 8 1961

O.C.D. HOBBS, OFFICE