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NEW MEXICO OIL CONSERVATION COMMISSION
 O+1-NMOCC - HOBBS
 1-FILE
 1-ENGR. - E. BUTTROSS
 1-FOREMAN-LITTLE-JAL
 7-WIO's

Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 NM - B 1167

SUNDARY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO OPERATOR OR TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
 1. Name of Operator
 GETTY OIL COMPANY
 2. Address of Operator
 P. O. BOX 730, HOBBS, NEW MEXICO 88240
 3. Location of Well
 UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM
 THE WEST LINE, SECTION 32 TOWNSHIP 23-S RANGE 37-E N.M.P.M.
 15. Elevation (Show whether DF, RT, GR, etc.)
 3304' G.R.

7. Unit Agreement Name
 MYERS LANGLIE MATTIX UNIT
 8. Farm or Lease Name
 MYERS LANGLIE MATTIX UNIT
 9. Well No.
 94
 10. Field and Pool, or Wildcat
 LANGLIE MATTIX
 12. County
 LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
 SUBSEQUENT REPORT OF:
 OTHER ABANDON ATTEMPT TO SOZ. OFF WATER ZONE ☒
IN LANGLIE MATTIX-RETURN WELLBORE TO EL PASO
NATURAL GAS COMPANY.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The original intent was to squeeze off water production; however, El Paso Natural Gas Company, Operator of the Jalmat Gas Zone, felt that this workover could not be accomplished without irreparably damaging this zone. We, therefore, abandoned the Langlie Mattix and returned the wellbore to them. The Workover was as follows:

1. Rigged up E & H Well Service 3-15-78, and POH w/134 - 3/4" X 25' rods and 2" X 1-1/4" X 12' RWTC Pump.
2. Released 4-1/2" Baker Loc-Set Packer @ 3403-06'.
3. POH w/tubing, packer SN and PN.
4. Western Wireline Company ran and set 4-1/2" Baker CI Bridge Plug @ 3380' and dumped 40' of Cement on top of plug.
5. Ran 105 Jts. (3201') of 2-3/8" OD EUE Tubing (Belonging to EPNG Co.); 1' SN 3206-07'; Perf. Nipple 3207-10'; Welded M.A. 3210-3224'; 2" X 1-1/4" X 12' RWTC Pump; 126 - 3/4" X 25' Rods (3150'); 2-2', 1-4', 2-6' Pony Rods; and spaced out well.
6. Well pumped up. Rigged down and moved out well service unit.
7. Operation of well turned over to El Paso Natural Gas Company

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DATE R. Crockett TITLE AREA SUPERINTENDENT DATE April 17, 1978

APPROVED BY _____ TITLE _____ DATE 5/10

CONDITIONS OF APPROVAL, IF ANY: _____

/bh