

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM - B1167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Getty Oil Company
3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3304' G.R.

7. Unit Agreement Name
Myers Langlie Mattix Unit
8. Farm or Lease Name
Myers Langlie Mattix Unit
9. Well No.
94
10. Field and Pool, or Valued
Langlie Mattix
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze off water production	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well No. 94 is presently producing 1 BOPD and 120 BWPD. It is proposed to squeeze cement all Langlie Mattix perforations and reperforate and acidize the oil zones.

- (1) Rig up pulling unit.
- (2) Pull rods and pump.
- (3) Install BOP and pull tubing and packer.
- (4) GIH with bit and drill collars and tag BP @ 3645'.
- (5) Rig up foam mist unit.
- (6) Drill and push BP to 3720'.
- (7) Set cement retainer at 3300'.
- (8) Squeeze cement Langlie Mattix perforations 3537'-3684'.
- (9) Drill out retainer and cement to 3720'.
- (10) Test squeeze to 500 psi.
- (11) Run Gamma Ray Neutron Log from 3720'-3000'.
- (12) Reperforate Langlie Mattix.
- (13) Acidize Langlie Mattix perforations.
- (14) GIH with Baker Model A-2 packer on tubing.
- (15) Leave packer swinging at 3420'.
- (16) Swab Jalmat Zone off and set packer.
- (17) Run pump and rods and return Langlie Mattix to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David R. Galt</u>	TITLE <u>Area Superintendent</u>	DATE <u>1-31-78</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 21 1978

OL CURRANTON COMM.  
MOBES, N. M.