

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
U.S.G.S.	
AND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-107
Supersedes Old
C-102 and C-103
Effective 1-1-65

- 3 - NMOCC - Hobbs
1 - Mr. A. B. Cary - Midland
1 - File

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1327

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO OPEN OR RE-OPEN A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR RE-OPENING OF WELL FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
GETTY OIL COMPANY
Address of Operator
P.O. BOX 730 HOBBS, NEW MEXICO 88240
Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
WEST THE LINE, SECTION 32 TOWNSHIP 23 S RANGE 37 E RMPM.

7. Unit Agreement Name
MYERS LANGLIE MATTIX UNIT
8. Farm or Lease Name
MYERS LANGLIE MATTIX UNIT
9. Well No.
94
10. Field and Pool, or Wildcat
LANGLIE MATTIX
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☒ CASING TEST AND CEMENT JOBS ☐
OTHER Re-open Langlie Mattix zone and dually complete as Gas/Oil producer

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently a Jalmat yates gas well which is operated by El Paso Natural Gas Co. as the Shell State no. 13. It is proposed to re-open the unitized Langlie Mattix interval and dually complete with El Paso Natural Gas Co. retaining operations of the Jalmat yates zone. Form C-107 requesting authorization for this completion has been submitted.

- (1) Move in workover rig, pull tubing.
- (2) Drill out cement and bridge plug at 3400' and clean out to T D of 3640'.
- (3) Run Gamma Ray Neutron log from 3640' to 3400'.
- (4) Run Baker A-2 packer on 2 3/8 and set at 3400' with bypass open.
- (5) Swab off Jalmat zone and close bypass.
- (6) Treat Langlie Mattix perms 3537' - 3603' with 5000 gallons 15% acid in 5 stages with benzoic flakes and rock salt.
- (7) Run rods and pump.
- (8) Place well on production pumping Langlie Mattix through tubing and flowing Jalmat yates through tubing casing annulus.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Jerry Sexton TITLE Assoc. Supt. DATE 8-8-77
Dist. 1, Supv.
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1977

OL CORP. LITTON CORP.
HUBBS, N. M.

W-ARKOVER
MYERS LANGLEIE MATTIX UNIT
WELL NO. 94

