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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 21 8 34 AM '67

5. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NMB - 1167

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator 600 Bank of the Southwest Building Midland, Texas 79701 4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 23 S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.)	7. Unit Agreement Name 8. Farm or Lease Name Shell State 9. Well No. 13 10. Field and Pool, or Wildcat Jalmat 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Csg. hole purchased by El Paso Natural Gas Company from Shell Oil Company. Shell operated as State JL #1 (Langlie-Mattix Oil). Present status - temporarily abandoned. Well presently perforated in Queens formation 3537-3684. Casing set as follows: 7 5/8" @ 266 w/ 180 sxs. 4 1/2" @ 3719' w/ 200 sxs.

El Paso proposes the following:

1. Set cast iron bridge plug at approximately 3400'. Dump cement on top of plug with dump bailer.
2. Perforate Yates formation selectively from approximately 3000-3150.
3. Run 2 3/8 EUE tubing to approximately 3100'.

No other work is planned unless well fails to produce at a commercial rate, in which case the well will be stimulated. Work will commence approximately a week after approval from the Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jersey E. Beechler TITLE Regional Petroleum Engineer DATE August 16, 1967

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: