## **VICO OIL CONSERVATION COMMI** Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well HOSBS OF RECENTION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during Calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered, into the crack tanks. Gas must be reported on 15,025 psia at 60° Fahrenheit.

				Roswell, New Mexico May 25, 1961 (Place) (Date)
E ARE	HERI	EBY RE	OUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:
			-	State JL , Well No. 1 , in NW 1/4 SW 1/4,
((	Compan	y or Ope	ator)	(Lesse)
<b>L</b>		, Sec	<u>32</u>	T =23-S , R =37-E , NMPM, Langlie-Mattix Pool
Unit	Terren.			County. Date Spudded 3-17-61 Date Drilling Completed 3-24-61
				Flowerian 2212 Total Depth 2720 PRID 3640
Ple	ease inc R=31	dicate lo 7E	cation:	Top Oil Grac Pay 3537! Name of Prod. Form. Queen
	C	В	A	
				PRODUCING INTERVAL -
E	F	G	H	Perforations 3537-3542', 3551-3554', 3466-3578', 3581-3587', 3596-3596
E	£	0	"	T Open Hole Casing Shoe 3719! Tubing 3612!
				23 OIL WELL TEST -
L	K	J	I	S Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
X				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	1 Choke
·	••		]	load oil used): 27 bbls,oil, 85 bbls water in 24 hrs, min. Size #
		<u></u>	<u> </u>	GAS WELL TEST - *Pump 14-64" SPM
G P	3L&	660' F	L Sec	23 Natural Prod. Test: MCF/Day; Hours flowed Choke Size
				ord Method of Testing (pitot, back pressure, etc.):
Size		Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
				Choke Size Method of Testing:
7 5/8	3"	256	180	Crioke Size Metrido di Testrig.
/				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
4 1/2	2"	3709	200	sand): 250 G. 15% MCA. 30,000 G lease crude, 45,000# sand, 750# Ad
2"		3654		Casing Tubing Date first new Press. Press. oil run to tanks May 12 1961
				Oil Transporter Texas-New Mexico Pipe Line Company
		1		
				Gas Transporter vented
marks:				
I he	reby co	ertify tha	t the in	formation given above is true and complete to the best of my knowledge.
proved	<b>.</b>		<u> </u>	, 19 SHELL OIL COMPANY
•			/	(Company or Operator)
•	011, 0	ONSER	VATIO	N COMMISSION By: R. A. Louery (Signature)
	//			
:	<u>,                                  </u>		-, <i>f</i> f.	Title District Exploitation Engineer
<i>-</i> C		14.		Send Communications regarding well to:
tie	••••••			NameShell. Oil. Company
		~	=	Por 1858 Rosmell New Mexico