

NUMBER OF COPIES RECEIVED	
DIST. DIVISION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev. 3-55)

## MISCELLANEOUS REPORTS ON WELLS

WELLS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1961 MAY 26 AM 8:41

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858 Roswell, New Mexico</b>	
Lease <b>State JL</b>	Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>32</b>
		Township <b>23S</b>	Range <b>37E</b>
Date Work Performed <b>3-28-61 thru 5-12-61</b>	Pool <b>Langlie-Mattix</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Completion</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2" tubing open ended to 3696', spotted 250 gallons 15% MCA, pulled tubing.
2. Perforated 4 1/2" casing 3537'-3542', 3551'-3554', 3566'-3578', 3581'-3587', 3596'-3603', 3654'-3672', 3678'-3684' w/2-1/2" JSPP.
3. Treated down 4 1/2" casing w/30,000 gallons lease crude containing 1.5# sand & 1/40# Mark II Adomite/gallon in 6 stages using ball sealers.
4. Ran 2" tbg. and hung @ 3666'. Ran pump & rods.
5. In 24 hrs. pumped 14 BO + 106 BW w/12-64" SPM.
6. Pulled rods, pump and tubing.
7. Set CIBP @ 3640'.
8. Reran 116 jts. (3654') 2" tbg. & hung @ 3612'. SN @ 3577. Reran pump & rods.
9. On OPT pumped 21 BOPD + 85 BWPD w/14-64" SPM. Gr. 35.4° API.

Witnessed by <b>H. B. Brooks</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
-------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
-----------	-----	-------	--------------------	-----------------

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
-----------------	--------------	---------------------	------------------

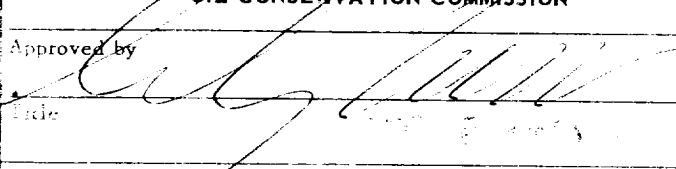
Perforated Interval(s)

Open Hole Interval	Producing Formation(s)
--------------------	------------------------

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <b>R. A. Lowery</b>
Approved by 		Position <b>District Exploitation Engineer</b>
Date <b>5-20-61</b>		Company <b>Shell Oil Company</b>