

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025- 10921
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. State Oil & Gas Lease No. B1327
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250		7. Lease Name or Unit Agreement Name: MYERS LANGLIE MATTIX UNIT
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>32</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well No. <u>55</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3282'</u>		9. Pool name or Wildcat LANGLIE MATTIX 7RVR-QN-GB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 2/14/01

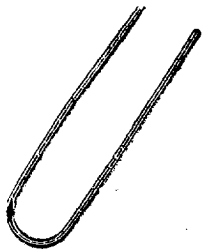
Type or print name DAVID STEWART

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY Ed Gonzalez TITLE Field Rep DATE 4-24-01
Conditions of approval, if any.

GWW



MLMU # 55

11/9/2000
MIRU

11/10/2000

ND WH. ND BOP. Unset pkr & POOH laying down tbg. Change out pipe rams in BOP. Make up Baker CIBP on WS & RIH w/ 109 jts. Set CIBP @ 3422. CHC. Test csg to 500#. Held. POOH w/ setting tool for CIBP. RIH to 3422 open ended. Close well & SD.

11/13/2000

RU POOL pump tk. Mix and pump 30 bll 10# mud. Mix and pump 25 sx Class C cement to fill form to 3422 to 3061. POOH w/40jts to 2146. Close well & SDCN.

11/14/2000

RIH & Tag cement plug to 2901. POOH laying down tbg to 2691. RU pump tk. Mix and pump 25 sx Class C to fill from 2691 to 2330. POOH w/ 20stds to 1418 SDON.

11/15/2000

RIH & Tag cement @ 2269. POOH laying down to 1167. Mix and pump 25sx Class C cement. POOH w/ tbg RU Rotary WL and RIH w/perf gun and shoot 4 holes @ 369. WOC. RIH Tag up @ 971. HU POOL and est inj rate of 2 BF'M @ 400#. POOH w/tbg. RIH w/baker cement ret on 11 jts to 347'. Pump 5 blls thru ret. Set ret @ 347. Mix and pump 100 sx class c to circ cement out surface csg. Sting out of ret & fill up csg to surf. POOH. ND BOP. Top off 4 1/2 w/cement. From 347 to surface. SDON.