

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002510921
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Inj. Well	7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator Texaco Producing Inc	8. Well No. 55
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Langlie Mattix SR-QN-G.B.
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 32 Township 23S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3282 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-(10-21)-90

Repair parted casing - report on reverse side
Operation witnessed by NMOCD rep Mr. R.A. Sadler

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr. Asst. DATE 1/31/91
TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. (505) 397-0426

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Lease and Well No. MEYERS LANGLEY MATTIX UNIT # 55

9-10-90 MIRU DA&S PU. INSTALL BOP & POH w/2 3/8" IPC SALTA LINED INJ TBG. & 3 3/4" PC AD-1 PKR SDON.

9-11-90 PU 4 1/2" 15# RTTS RIH TO 3397' & SET. PRESS ANNULUS TO 400# LOST PRESS. PULLED RTTS TO 3147' PRESS ANNULUS. CIRC OUT BRADENHEAD. PULLED RTTS TO 2622'. SAME RESULT. SET @ 1877,1258,637,514,391, SAME RESULT. HELD 300# @ 328',267'. PKR HUNG UP BETWEEN 328-358'(SLIP BENT). TIH w/ 3 1/2" CSG. SWAGE, JARS, & BUMPER SUB & 6 2 7/8" DC'S UNABLE TO GET PAST 358'. POH w/TOOLS. TOOLS COVERED WITH RED BED. (CSG. PARTED??). SDON

9-12-90 RU ATLAS WIRELINE AND RUN CSG CALIPER AND CCL 150' BOUND CSG. PARTED 342'. REMOVE BOP AND 4 1/2" HINDERLITER HEAD (JUNK). BACK OFF HEAD. INSTALL 8 5/8" CSG. NIPPLE AND 9"X800 BOP. LAY DOWN 4 1/2" CSG (16.60') SI WELL. SDON.

9-13-90 TIH w/ 5 3/4" x 4 1/2" CSG BOWL w/7 1/2" CUT LIP GUIDE ON 337' OF 4 1/2" O.D. J-55 11.60# 8R R-3 CSG (A COND.). CATCH PIN ON TOP OF 4 1/2" CSG. PULL 50,000# TO SET LEAD SEALS REMOVED 8" x 900' BOP. INSTALL 6"x600 BOP. TIH w/3 3/4" BIT ON 2 3/8" TBG. TO 800' (OK). POH SDFN.

9-14-90 RIG UP ROTARY WIRELINE AND GIH TO 1500' OK POH RIH w/3 1/2" HOWCO CIBP & SET @ 1500'. POH. TIH w 3 1/8" CSG GUN AND PERF 4-16" HOLES @ 1100' TOP OF SALT. RD ROTARY. TIH w/ HOWCO 4 1/2" EZ DRILL CMT RET. ON 2 3/8" TBG. SET @ 1003'. BY HOWCO BREAK CIRC OUT BRADENHEAD w/ 10 BBLs H2O THEN MIX & PUMP 400 SX CLASS C w/ 2% CACL w/1.32 YIELD/SK AND 14.8# GEL. CIRC FROM GROUND AROUND 8 5/8" AND BRADENHEAD. MIN PSI=250# MAX =650# AIR=2.1BPM ISIP =650#. LOST CIRC. OUT BRADENHEAD AND GROUND, PUMPING INTO FORMATION @ 650#. DISPLACED TO BOTTOM. PULL OUT OF RET. AND REVERSE OUT. TOH w/TOOLS. JOB COMPLETE 1:00 PM. RAN TEMP SURVEY AFTER 8 HRS TOC 380' SDFWE.

9-17-90 MIRU HOMCO TEST 4.5 CSG TO 350# 25 MIN HELD OK. GIH w/ 4 3/4" BIT,XO,6-2 7/8" DC'S ON 2 3/8" WS. TAG CMT @ 995', DRILL OUT RET @ 1000', DRILL CMT TO 1060'. CIRC CLEAN PULL 2 STANDS SDON.

9-18-90 GIH & TAG CMT @ 1060' DRILL CMT TO 1108' FELL THRU. CIRC CLEAN. TEST 4.5 CSG. 500# 30 MIN HELD OK. GIH & TAG CIBP @ 1500' CUT SLIPS & PUSH TO 3507' TAG FILL. C/O TO 3567' CIRC CLEAN. PREP TO POH. SDFN

9-19-90 POH. ONE CONE GONE OFF BIT. TIH w/ 3.5" MAGNET ON SAND LINE NO RECOVERY. TIH w 3 3/4" JUNK MILL 6 2 7/8" DC'S ON 2 3/8" WS TO 3566'. WELL-HEAD SHIFTED. DUG OUT CELLAR, FOUND 8 5/8" CSG. CORRODED OUT HALF WAY AROUND AT TOC. RE-LEVEL WELL HEAD. BY WALLACH CONCRETE DUMP 4 YARDS REDIMIX (6 SX.) INTO CELLAR. SDON.

9/20/90 GIH w/TOOLS C/O IRON SULFIDE (143') TO 3710' (BOTTOM PERF 3655') POH LAYING DOWN WS & TOOLS. TIH w/BAKER 3 3/4" AO-1 PKR ON 111 JTS 2 3/8" IPC SALTA TBG. LEFT PKR SWINGING @ 3422'. SDFN.

9/21/90 CIRC. 90 BBLs MIXED w/1 DRUM WT-1271 PKR FLUID SET PKR @ 3422'. LOAD & TEST ANNULUS TO 300# FOR 15 MIN HELD OK. REMOVE BOP. NIPPLE UP WELL HEAD. START INT. RDMO.