

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

DATE	
TIME	
BY	
FOR	
OFFICE	
BRANCH	

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Oil & Gas Lease No.	
B-1327	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR")

☐ GAS WELL ☐ OTHER ☒ Water Injection Well

7. Unit Agreement Name
Myers Langlie
Mattix Unit

8. Name of Operator
Texaco Producing, Inc.

8. Firm or Lease Name

9. Well No.
P.O. Box 728, Hobbs, N.M. 88240

9. Well No.

55

10. Field and Foot, or Wildcat
Langlie Mattix
F. LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
East LINE, SECTION 32 TOWNSHIP 23S RANGE 37E

10. Field and Foot, or Wildcat
Langlie Mattix

11. Elevation (Show whether DF, RT, GR, etc.)
3281' DF

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PLUG AND ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	Repair Casing Leak ☒
		OTHER ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE RULE 1103.

- 11/04/85 MIRU PU. TOH with injection equipment.
- 11/05/85 TIH with CIBP to 3375'. Tested CIBP to 1500 psi. Ok.
TIH with retainer to 2700'. Pumped 500 sacks of class H cement.
- 11/06/85 TIH with bit and drilled out retainer and cement.
Tested squeeze job.
- 11/08/85 Drilled out CIBP.
Returned to injection.

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

Dist. Opr. Mar.

11-23-85

DEC - 2 1985

RECEIVED
NOV 27 1985
O.C.D.
HOBBS OFFICE