

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Oil & Gas Lease No. B-1327	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)

3. ☐ GAS WELL ☐ OTHER	
4. Name of Operator TEXACO PRODUCING INC.	
5. Address of Operator P.O. BOX 728, HOBBS, N.M. 88240	
6. Location of Well LETTER <u>A</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM <u>EAST</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	

7. Unit Agreement Name
Myers Langlie Mattix Unit

8. Firm or Lease Name

9. Well No.
55

10. Field and Pool, or Wildcat
Langlie Mattix 7-Riv. Que

11. Elevation (Show whether DF, RT, GR, etc.)
3281' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
ALTER CASING ☐	OTHER ☒ Repair csg. leak	CASING TEST AND CEMENT JOB ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. POOH w/2 3/8" Salta Lined tbq and pkr at 3421'.
3. RIH w/workstring 3 3/4" pkr and 3 3/4" RBP, locate csg leak and establish rate if possible.
4. POOH w/workstring, pkr and RBP.
5. If necessary, perf 4 1/2" csg at leak w/2 holes using a 3 1/8" gun to establish rate. If leak is found above 1250', perf 4 1/2" csg at 1250'.
6. RIH w/workstring and 3 3/4" CIBP and set CIBP at 2575'.
7. POOH w/workstring
8. RIH w/workstring and 3 3/4" cmt ret to + 150' above the csg leak and set the ret.
9. Squeeze cmt the csg leak using class H cmt.
10. Sting out of the ret. and circ. out the excess cmt.
11. POOH w/workstring.
12. WOC for 24 hrs.
13. RIH w/workstring and 3 1/4" bit and drill out the ret. and cmt. to the top of the CIBP.
14. Close the BOP and pressure test the cmt job to 500 psi by pressuring through the bit.

(OVER PLEASE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 9/19/85

TITLE Dist. Opr. Mgr.

ORIGINAL SIGNED BY JERRY B. L...
DISTRICT SUPERVISOR

SEP 22 1985

1. JEP an clean out the basin
2. string and bit.
3. H. tbg and pkr to $\pm$ 3421' and set g. annulus w/inhibited wtr.
4. Return well to injection.

RECEIVED

SEP 14 1985

C.C.D.
HOBBS OFFICE