

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0-6-NMOCD-P.O. Box 1980, Hobbs, NM 88240

1-Mildand Admin. Unit-Mr. J. A.

1-Laura Richardson-Midland

1-Foreman-HC 1-Engr.-RH 1-File

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240	9. Well No. 55
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3282 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Flow back well to remove sediment.
- Rig up Pulling Unit, install BOP and pull 2 3/8" Salta Lined tbg and Baker AD-1 pkr from 3421'.
- TIH with workstring and spot 10 sxs of a 50/50 mixture of 100 mesh and 20/40 sand from TD to 3600'.
- TOH with workstring.
- TIH with Salta Lined tbg and pkr to 3420' and set pkr.
- Perform Polymer profile alteration treatment as per recommendation based on injection profile and lower interval injection rate of 380 BWPD at 280#. Insure 10 Micron Filters in place throughout treatment and subsequent injection. Monitor rates and pressures during treatment and make adjustments as necessary. Monitor csg pressure. Use pressure recorders.
- Shut well in for 72 hours after completion of treatment.
- Gradually return well to injecting at desired rate and pressure as per profile log and injection history. Incremental rate increase should take 4 days.
- Run injection profile after well has stabilized.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE 5-10-84

Dale R. Crockett  
ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE MAY 18 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 17 1984  
O.C.D.  
HOBBS OFFICE