

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland  
1-File 1-Laura Richardson-Midland  
1-Engr RH 1-JA, 1-BB  
1-Foreman HC

1. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
2. State Oil & Gas Lease No. B-1327	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection Well		7. Unit Agreement Name Myers Langlie Mattix Uni
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Myers Langlie Mattix
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		9. Well No. 55
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NEIRM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3282' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3/21/84 Rigged up DA&S. Pulled pkr and tbq.  
3/22/84 Ran 3 3/4" bit, tagged fill @ 3519'. Bottom perfs @ 3655', TD 3712'.  
3/23/84 Cleaned out 3519 to 3656'. 56 ft to go. Metal returns. Pulled tbq. parted @ 1180', 2 3/8" tbq. Ran 3 5/8" overshot, did not catch. Ran spear, did not catch.  
3/24/84 Ran 3 3/16" mill, concave shoe, stop @ 60'. Pulled shoe. Ran 3 5/8" overshot with cutrite guide. Top of fish @ 1180'. Rotate 1 hour, recovered 2 1/2' of 2 3/8" tbq. Ran spear, tagged @ 1180'. Pulled and recovered 6' tbq. Ran spear, recovered 4' of 2 3/8" tbq. Ran spear no recovery. Total 10', top of fish @ 1190'.  
3/26/84 Ran 3 1/2" shoe. Tagged 1890'. Washed 4 hours. Pulled mill. Ran 3 5/8" over shot. Recovered all 79 jts of fish.  
3/28/84 Ran 3 1/2" shoe mill. Tagged fill @ 3656'. Clear to TD 3712'. Pulled to 3450'.  
3/29/84 Lowered bit to 3712'. Pulled to 3652'. Spot 100 gals 15% @ 3652-3450'. Pulled bit. Ran 3 3/4" pkr., set @ 3391'. By BJ treated perfs @ 3472-3655' (135 holes) w/ 5000 gals 15% w/ 165 gals checkersol & 1000# salt. Max 3200#, min 1200#, SI 750#. Rate @ 3.2 BPM. 15 min 230#. Load 159 bbls. Swab 2 hours. Pulled pkr.  
3/30/84 Ran 3 3/4" AD-1 pkr on 111 jts 3410', 2 3/8", 8rd, J-55 & Salta lined tbq. Displace pkr. fluid. Set pkr @ 3422'. Start injection @ 400#.  
3/31/84 Rigged down. Placed well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE April 3, 1984

APPROVED BY R.H. TITLE  DATE APR 10 1984

CONDITIONS OF APPROVAL, IF ANY: