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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	7. Unit Agreement Name Myers Langlie-Mattix U.
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Myers Langlie-Mattix U.
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 55
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 23S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DE, RT, GR, etc.) 3282' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Converted to Water Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig February 13, 1976. Pulled rods and tubing.
- 2) Swaged out tight spot in 4-1/2" OD casing at 572' and milled and cleaned out 3618-3712'.
- 3) Dumped 1500 gallons 20% acid down 4-1/2" OD casing and cleaned out iron sulfide 1410-2000'.
- 4) Perforated 4-1/2" OD casing at 3614-3617' with 3 shots, 3624-3627' with 3 shots, 3639-3641' with 2 shots, 3643-3646' with 3 shots, 3647-3649' with 2 shots, 3652-3655' with 3 shots, total of 16 shots.
- 5) Treated perms. 3472-3655' with 3000 gallons acid, 10,000 gallons 9.2# brine, 10,000# 20/40 sand, 500# rock salt and 500# benzoic acid flakes in 2 stages. Flushed with 25 bbls. treated water.
- 6) Set 111 joints (3402') 2-3/8" OD Salta lined injection tubing and packer at 3412'.
- 7) Well was shut down April 1, 1976, waiting to commence water injection thru Langlie-Mattix perms. 3472-3655'.

NOTE: Loaded tubing-casing annulus with treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**
SIGNED **D. R. Crow** TITLE **Lead Clerk** DATE **4-5-76**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: