3282' TUBING HEAD	D B	21A. Kind S Literus Hurgersen BLANKET		ional Contractor		Diff. Approx. Date Work will start UPON APPROVAL	
1. Elevations (Show whether DF, RT			3716'		QUEE	I	REVERSE UNIT
			and the second sec		-ormatic		20, Rotary or C.T.
						12, County	
660 FEET FROM TH		32	23 - S	<u>. 37-е</u>	NMPN:		
4. Location of Well UNIT LETTER	A 1326 A	660	7 280v4 In£	NORTH		IIIII	
	MIDLAND TX 797	01				i(, Field and Foel, or Wildcat LANGLIE MATTIX	
GREAT WESTERN DR	ILLING COMPANY					5	
OIL GAS WELL GAS			NEL T	MULTIPL ZON		H. LE(
b. Type of Well		DEEFLIF		PLUG BACI			Lease Name
a. Type of Work		and the second				7. Unit Ag	reement Name
APPLICATION	FOR PERMIT TO	DRILL DEEPHI	V OR PLUG BA	ACK			
OPERATOR						B-17	32
LAND OFFICE							FEE
FILE U.S.G.S.						5A. Indica STATE	ite Type of Lease
SANTA FE						forwised 1-1	-65
DISTRIBUTION	NEWA	AEXICO O LICON	SERVICE CON CON	AMISSION		Corm C -101	

SIZE OF HOLE	SIZE OF CASING	WEIGHT SER FOX O	TTING DEPTH	EST. TOP
			· · · · · · · · · · · · · · · · · · ·	
· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	

This well was originally drilled to 3716' and completed through perforations 3,472' to 3,572'. In January of 1971 a cast iron bridge plug was set at 3,386' and a Jalmat gas completion was attempted through perforations from 2,641' to 3,102'. It is proposed to squeeze perforations 2,641'-3,102' with 100 sacks cement, test, drill out the cast iron bridge plug and recomplete in the original zone from 3,472'-3,572'. Enclosed are four copies of the original Form C-128 fmm for this well dated 8-17-60.

APPROVAL VAUD FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES ...

ereby certify that the information a	above is true and complete to the 5.	ut o sta nervice - od beirei.		
aned 6 for about	R.I.Comstock	Chief Engineer	Date	9-25-73
(This space for Sta	te Use)			
41 A	dis -	t 🖉 🛥 🐝 - t stor i 🖓 🖓 - 🖓 transmission		
PROVED BY	TX / MILL TITLE		DATE	