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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732
7. Unit Agreement Name
8. Farm or Lease Name H. Leonard "B"
9. Well No. 5
10. Field and Pool, or Wildcat Jalmat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	
2. Name of Operator Great Western Drilling Company	
3. Address of Operator Box 1659 Midland, Texas 79701	
4. Location of Well UNIT LETTER A 660 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 23-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3,282 Tubing head	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Plug back <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On January 26, 1971, a Baker cast iron bridge plug was set at 3,386'. The 4-1/2" casing was perforated from 2641-3102 with 26 shots. The interval was fraced with 30,000 gallons of gelled brine water and 45,000# sand (22,500# 20-40 and 22,500# 10-20) at a treating pressure of 2800 psi. Swabbed 1-1/2 Hours and well started flowing. Shut well in, preparing to test. Shut in pressures; casing 1280 psi; tubing 1050 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>[Signature]</i></u>	TITLE Chief Engineer	DATE February 2, 1971
APPROVED BY <u><i>[Signature]</i></u>	TITLE Chief Engineer	DATE FEB 4 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 5 1971

OIL CONSERVATION COMM.
HOUSTON, TEX.