

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

0+5-NMOCD-Hobbs 1-Laura Richardson-Midland
1-File 11-WIO's
1-Engr RH 1-JA, 1-BW, 1-BB, 1-CB 1-CH
1-Foreman HC

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-165

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 110
4. Location of Well UNIT LETTER <u>N</u> <u>2050</u> FEET FROM THE <u>West</u> LINE AND <u>590</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3297' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/8/83 P&A. 10 3/4" @ 278', 7 5/8" @ 1174' and 2 7/8" tbg @ 3669'. Perfs @ 3459-3521'. Rig up and pull 3/4" rods and 2 1/2" x 1 1/2" x 16' pump. Ran 1 15/16" blade bit to 1357' on 1 5/8" drill pipe.

3/9/83 Ran 1 15/16" bit on 1 5/8" D.P. to 3557'. Did not circulate. Pull bit & ran D.P. open ended to 3557'. Howco spotted 10 sxs cement at 3557-3150'. Perfs @ 3459-3521'. Pull 2000'. Lower tbg & tag @ 3477'. Pull to 3420' & spot 10 sxs "H". Pull to 2700' & broke circ. Circ. 60 bbls oil. Spot 35 sxs @ 2700-1236'. Pull to 1236' and circ. out 1/2 bbl cmt. Pull tbg.

3/10/83 Ran 1 5/8" D.P. & tag cement @ 2206'. Howco pumped red dye, no dye to surface after circ. 500 bbls. Pull D.P. and ran 2 7/8" bridge plug. Set @ 1506'. Spot 8 sxs cmt. P.B. @ 1200'. Circulate 2 sxs. Pull D.P.

3/11/83 Wellex perforated tbg w/ 4 holes @ 1198-1197 1/2'. Howco pumped red dye. Cement w/ 350 sxs "C", circ @ 230 sxs. Close valve & squeeze rest into formation. Rig down. Well is P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE March 14, 1983

APPROVED BY A. D. Sleeter TITLE OIL & GAS INSPECTOR DATE MAY 5 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 15 1983

O.C.O.
HOBBS OFFICE