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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-165	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		Myers Langlie-Mattix Unit
3. Address of Operator		8. Farm or Lease Name
P. O. Box 1351, Midland, Texas 79701		Myers Langlie-Mattix Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>N</u> <u>590</u> FEET FROM THE <u>South</u> LINE AND <u>2050</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.		Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3304' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMERCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Returned to Production</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cleaned out inside 2-3/8" OD tubing 3402-3555'.
- Treated perms. 3454-3538' with 2000 gallons 15% NE acid, 300# salt and 300# benzoic acid flakes in 4 stages.

Returned well to producing status pumping Langlie-Mattix perforations 3454-3538' for 4 bbls. oil and 13 bbls. water per day.

NOTE: Tubing was not pulled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	(Signed) D. R. Crow	D. R. Crow	TITLE	Lead Clerk	DATE	9-27-76
APPROVED BY			TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:						