Image: State of New Mexico Beginning Drilling Operations Image: New Mexico Image: New Mex
Image NEW MEXICO OIL CONSERVATION COMMISSION FORM C-10 (Rev 3-55) MISCELLANEOUS REPORTS ON MELLS : E OCC MISCELLANEOUS REPORTS ON MELLS : E OCC Image orrice Submit to appropriate District Office as per Commission Rule 1106); Name of Company Address TEXACO Inc. P. 0. Box 728, Hobbs, New Mexico Lease Well No. State of New Mexico "B" NCT-4 2 Date Work Performed Pool June 7, 1962 Langlie - Mattix THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Plugging X Remedial Work Workover completion Detailed account of work done, nature and quantity of materials used, and results obtained. Kill well with oil. Pull rods and pump. Perforate 2-7/8" casing from 3524' to 3538' with 2 jet shots per foot. Frac with 20,000 gallons refined oil and 20,000 lbs. sand.
Image: Construct of the second operation oper
Importation corrice (Submit to appropriate District Office as per Commission Rule 1106); Name of Company Address 1952 UN B PM 3 32 TEXACO Inc. P. O. Box 728, Hobbs, New Mexico Lease Well No. Unit Letter State of New Mexico "B" NCT-4 2 N Date Work Performed Pool County
TEXACO Inc. P. O. Box 728, Hobbs, New Mexico Lease Well No. Unit Letter Section Township Range State of New Mexico "B" NCT-4 2 N 32 23-S 37-E Date Work Performed Pool Langlie - Mattix County Lea 37-E
Lease Well No. Unit Letter Section Township Range State of New Mexico "B" NCT-4 2 N 32 23-S 37-E Date Work Performed Pool Langlie - Mattix Lea Lea THIS IS A REPORT OF: (Cbeck appropriate block) Lea 1000 1000 Beginning Drilling Operations Casing Test and Cement Job Other (Explain): 000 1000 Plugging X Remedial Work Workover completion 1000 1000 1000 Detailed account of work done, nature and quantity of materials used, and results obtained. Kill well with oil. Pull rods and pump. Perforate 2-7/8" casing from 3524' to 3538' with 2 jet shots per foot. Frac with 20,000 gallons refined oil and 20,000 lbs. sand.
State of New Mexico "B" NCT-4 2 N 32 23-S 37-E Date Work Performed Pool Langlie - Mattix County Lea THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging X Remedial Work Workover completion Detailed account of work done, nature and quantity of materials used, and results obtained. Kill well with oil. Pull rods and pump. Perforate 2-7/8" casing from 3524' to 3538' with 2 jet shots per foot. Frac with 20,000 gallons refined oil and 20,000 lbs. sand.
Date Work Performed Pool Langlie - Mattix County .Tune 7, 1962 Langlie - Mattix Lea THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging X Remedial Work Workover completion Detailed account of work done, nature and quantity of materials used, and results obtained. Kill well with oil. Pull rods and pump. With 2 jet shots per foot. Frac with 20,000 gallons refined oil and 20,000 lbs. sand.
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Image: Remedial Work Workover completion Detailed account of work done, nature and quantity of materials used, and results obtained. Kill well with oil. Pull rods and pump. Perforate 2-7/8" casing from 3524' to 3538' with 2 jet shots per foot. Frac with 20,000 gallons refined oil and 20,000 lbs. sand.
 Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Workover completion Detailed account of work done, nature and quantity of materials used, and results obtained. Kill well with oil. Pull rods and pump. Perforate 2-7/8" casing from 3524' to 3538' with 2 jet shots per foot. Frac with 20,000 gallons refined oil and 20,000 lbs. sand.
Plugging X Remedial Work Workover completion Detailed account of work done, nature and quantity of materials used, and results obtained. Kill well with oil. Pull rods and pump. Perforate 2-7/8" casing from 3524' to 3538' with 2 jet shots per foot. Frac with 20,000 gallons refined oil and 20,000 lbs. sand.
Detailed account of work done, nature and quantity of materials used, and results obtained. Kill well with oil. Pull rods and pump. Perforate 2-7/8" casing from 3524' to 3538' with 2 jet shots per foot. Frac with 20,000 gallons refined oil and 20,000 lbs. sand.
Kill well with oil. Pull rods and pump. Perforate 2-7/8" casing from 3524' to 3538' with 2 jet shots per foot. Frac with 20,000 gallons refined oil and 20,000 lbs. sand.
Witnessed by H. O. Buthrie Position Asst. Prod. Foreman Company TEXACO Inc. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA D F Elev. 3304' T D 3670' PBTD 3663' Producing Interval 3459' to 3521' Completion Date 12-12-61
3304' 3670' 3663' 3459' to 3521' 12-12-61 Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth
<u>2-7/8" 3669' 2-7/8" 3669'</u>
Perforated Interval(s) 3459' to 3521'
Open Hole Interval Producing Formation(s) Penrose
Penrose RESULTS OF WORKOVER Oil Production Gas Production GOR Gas Well Potential Test Date of Test Oil Production Gas Production Water Production GOR Gas Well Potential
Penrose Penrose RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potentia Before Workover April 5, 1962 8 5.8 2 727
PenroseRESULTS OF WORKOVERTestDate of TestOil Production BPDGas Production MCFPDWater Production BPDGOR Cubic feet/BblGas Well Potential MCFPDBefore WorkoverApril 5, 196285.82727After WorkoverJune 8, 196228518018,500
Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potentia Before Workover April 5, 1962 8 5.8 2 727
Penrose RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potentia MCFPD Before Workover April 5, 1962 8 5.8 2 727 After Workover June 8, 1962 28 518 0 18,500 Chil CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. I de BLEVINS, JR.
Penrose RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potentia MCFPD Before Workover April 5, 1962 8 5.8 2 727 After Workover June 8, 1962 28 518 0 18,500 Itereby certify that the information given above is true and completo the best of my knowledge. Itereby certify that the information given above is true and completo the best of my knowledge.