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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)

NOV 3 11 42 AM '56

Name of Company W. K. Byrom		Address P.O. Box 147 - Hobbs, N. M. 88240			
Lease Davis	Well No. 1	Unit Letter L	Section 33	Township 23S	Range 37E
Date Work Performed 10-30-65	Pool Langlie Mattix (Jalmat)			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☒ Remedial Work (Dual Completion)

Detailed account of work done, nature and quantity of materials used, and results obtained.

Remedial Work: Dual Completion: March 15, 1965: This well is an existing Queens oilwell with 5-1/2" OD casing set at 3507'. The producing Queen perforations are 3470' - 3495'. Our plans were to complete this well in the Yates-Seven Rivers gas zone. We ran a Model "D" production packer at 3400'; perforated from 2740' - 2950' with 1 shot per foot. We sand fraced well with 20,000# sand and 20,000 gallons oil. A Baker Seal Assembly was used to separate the two zones. Production from the Queens up the tubing and the Yates-Seven Rivers up the Casing.

Plugging: 10-30-65: Plugged off perforations 2744, 2754, 2762, 2772, 2785, 2815, 2823, 2873, 2881, 2929, 2937, 2946 and 2957 with 50 sacks of cement. Left Model D Packer in well, ran 5 joints of 2" reg 10 round thd tbg through packer without seal assembly to produce the lower section(Queen). Put well back on pump.

Prepared by C. W. Byrom	Position Geologist	Company W. K. Byrom
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

Well No. 10	T D 3635	P B T D	Producing Interval 3470-3495	Completion Date 3/3/56
Casing Diameter 2-3/8" OD	Tubing Depth 3552'	Oil String Diameter 5-1/2" OD	Oil String Depth 3507'	
Producing Interval(s) 10-3495				
Producing Interval 77-3635		Producing Formation(s) Queens		

RESULTS OF WORKOVER

Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. W. Byrom
Position Geologist
Company W. K. Byrom Box 147 - Hobbs, N. M. 88240