

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

of the Commission. Submit in QUINTUPLICATE.  10.ARM, 40 ARMS 10.CATS WILL CORRECT.  N. K. DYPOS.  Class.  (Compety of Obersion)  All Sales (Lond Compety)  All				later than twen	ty days after co	mpletion of wel	l. Follow instructions i	orm C-101 was sent not n Rules and Regulations
tell No. 1. in. R.M. 14 of .SM. 24, of Sec. 33 T. 23 R. 37 NMFM.  Langlie Mattix Pool. Lea County Langlie Mattix Pool. Lea Lea County Langlie Mattix Pool. Lea				of the Commiss	ion. Dubint in	201111 01 210.		
Tanglie Mattii Pool Lea Courty  Cell is 1980 feet from S.9a line and £60 feet from Mest line  Section 33 If State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It State Land the Cil and Gas Lesse No. is.  It state Land the Cil and Gas Lesse No. is.  It state Land the Cil and Gas Lesse No. is.  It state Land the Cil and Gas Lesse No. is.  It state Land the Cil and Gas Lesse No. is.  It state Land the Cil and Gas Lesse No. is.  It state Land the Cil and Gas Lesse No. is.  It state Land the Cil and Gas Lesse No. is.  It state Land the Cil and Gas Lesse No. is.  It state Land the Cil and Gas Lesse No. is.  It state Land the Cil and Gas Lesse No. is.  It state Land the Cil and Gas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It state Land the Cil and Cas Lesse No. is.  It sta							Davis	
Langlie Nattix Pool, Lea County et in 1980 feet from SD2. line and .660 feet from NeEt line Section. 33 If Size Land the Oil and Gas Lease No. in. Illing Commenced. Octs. 2 19. 55 Drilling was Completed. 19 and of Drilling Contractor. Yelma Pet Foleum Corp. ddress. Hobbs , Rev. Mex. 100  OIL SANDS OR ZONES  O. 1, from 3470 to 3635. No. 4, from to O. 2, from No. 5, from to O. 3, from No. 6, from to  IMPORTANT WATER SANDS  Schold data on rate of water inflow and clevation to which water rose in hole. O. 1, from 190 feet. O. 2, from O. 3, from O. 4, from O. 4, from O. 4, from O. 4, from O. 5, from O. 4, from O. 4, from O. 4, from O. 5, from O. 4, from O. 5, from O. 6, fret. O. 4, from O. 6, fret. O. 1, from O. 7, from O. 1, from O. 1, from O. 1, from O. 1, from O. 200 feet. O. 4, from O. 5, from O. 6, fret. O. 1, from O. 7, from O. 7, from O. 7, from O. 1, from O. 200 feet. O. 1, from O. 1, from O. 200 feet. O. 1, from O. 1, from O. 200 feet. O. 1, from O. 1, from O. 1, from O. 200 feet. O. 1, from O. 1, from O. 2, from O. 3, from O. 4, from O. 4, from O. 5, from O. 5, from O. 6, from O. 7, from								
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Section 33 If State Land the Oil and Gas Lesse No. is.  ritling Commenced Quit 2 19 55 Drilling was Completed								
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Amount of Drilling Contractor Velma Pet roleum Corp.  ddress								
direst Hobbs, New Mexico  levation above sea level at Top of Tubing Head 3282 The information given is to be kept confidential uniformation given is to be confidential uniformation given is confidential uniformation given is confidential uniformation given is to be c								
Internation above sea level at Top of Tubing Head								
OIL SANDS OR ZONES  O. 1, from								
No. 3, from								
No. 3, from				OIL	SANDS OR Z	ONES		
No. 5, from	No. 1 from	3/120	to				to	
TMPORTANT WATER SANDS  TO A SA								
IMPORTANT WATER SANDS  actude data on rate of water inflow and elevation to which water rose in hole.  o. 1, from 190 to 200 feet.  o. 2, from feet.  o. 3, from feet.  o. 4, from TO FEE FOOT FEET OF THE FOOT TEST OF SET								
ANDUNT OF BEEL OF CASING BEECORD  SIZE OF SIZE OF CASING BEECORD  SIZE OF CASING BEECORD  SIZE OF CASING BEECORD  SIZE OF CASING BEECORD  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  ARCHITECTURE OF CASING BEECORD  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  40,000 Gal Gli Gli Augustion.  46 S. C. P. D.	10. 0, 1.0							
O. 1, from 190 to 200 feet.  O. 2, from to feet.  O. 3, from to feet.  CASING RECORD  CASING RECORD  SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8, 5/8, 28, 3-1, 231, Bell  Feet.  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF OF CEMENT USED GRAVITY MUD USED GRAVITY  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  40,000 Gal. Gal. 3, 40,000 Pd., Sand.,  Result of Production Stimulation 46, 3, 0, P., D.,		on mate of w	ater inflow and a					
O. 2, from 10 feet.  O. 3, from 10 feet.  O. 4, from 10 feet.  CASING RECORD  CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8 5/8 28 S-H 221 Bell  5 1/2 1/4 New 3507 Larkin  MUDDING AND CEMENTING RECORD  SIZE OF CASING SET NO. SACES METTO GRAVITY MUD USED GRAVITY  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  40,000 Gel Oll 21 & 40,000 Pd. Sand.							feet	
CASING RECORD  SIZE WEIGHT NEW OR AMOUNT KIND OF PULLED FROM PERFORATIONS PURPOSE  8 5/8 28 S-H 231 Bell 5 1/2 14 New 3507 Learkin  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHIRE OF CEMENT WEED ORAVITY MUDUSED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  40,000 Gal Gil & 40,000 Pd. Sand.								
CASING RECORD  SIZE   WEIGHT   NEW OR USED   AMOUNT   SIND OF CUT AND PERFORATIONS   PURPOSE    8								
SIZE PERFORT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8 5/8 28 S-H 231 Bell  5 1/2 14 New 3507 Larkin  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS METHOD USED GRAVITY MUD USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  40,000 Gel Gil & 40,000 Pd. Sand.								
SIZE FER FOOT USED AMOUNT SHOE PULLED FROM FERFORATIONS PURPOSE  8 5/8 28 S-W 231 Rel1 5 1/2 14 New 3507 Larkin  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE SET NO. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  40,000 Gal Gal Gal & 40,000 Pd. Sand.  Result of Production Stimulation 46 B. O. P. D.	,							
MUDDING AND CEMENTING BECORD  SIZE OF SIZE OF WHERE NO. SACES METHOD USED MUD AMOUNT OF MUD USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  40,000 Gal. Gal. Gal. & 40,000 Pd. Sand.	SIZE						PERFORATIONS	PURPOSE
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACES METROD GRAVITY MUD USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  40,000 Gal Gal Gal & 40,000 Pd. Sand.	8 5/8							
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  40,000 Gal Gll & 40,000 Pd. Sand.	J 1/6							
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  40,000 Gal Gll & 40,000 Pd. Sand.	,				1			
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  40,000 Gal Gil & 40,000 Pd. Sand.				MUDDING A	AND CEMENT	ING RECORD		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  40,000 Gal Gill & 40,000 Pd. Sand.  Result of Production Stimulation. 46 B. C. P. D.								
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  40,000 Gal Gill & 40,000 Pd. Sand.  Result of Production Stimulation. 46 B. C. P. D.								
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  40,000 Gal Gill & 40,000 Pd. Sand.  Result of Production Stimulation. 46 B. C. P. D.								
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  40,000 Gal Gill & 40,000 Pd. Sand.  Result of Production Stimulation. 46 B. C. P. D.								
40,000 Gal 011 & 40,000 Pd. Sand.  Result of Production Stimulation 46 B. O. P. D.				RECORD OF P	RODUCTION A	AND STIMULA	TION	
40,000 Gal 011 & 40,000 Pd. Sand.  Result of Production Stimulation 46 B. O. P. D.			(Record the	Process used, No.	of Qts. or Gal	s. used, interval	treated or shot.)	
Result of Production Stimulation 46 B. O. P. D.	40.0	00 Gel	-					
Result of Production Stimulation 46 B. O. P. D.								
Result of Production Stimulation 46 B. O. P. D.		••••••••						
Result of Production Stimulation 46 B. O. P. D.						***************************************		
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Depth Cleaned Out	Result of Pr	oduction Stin	ulation4	o 5. U. P.	υ•			
Depth Cleaned Out					•••••••••••	***************************************		
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## y 'cord of drill-stem and special tes-

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach he reto

## TOOLS USED

Mahla		f		•					feet to	
Cable to	iois were t	used from	***************************************	feet t	to	feet, a	nd from	*****	feet to	fee
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Put to F	roducing.		Feb 2)			5				
OIL W	ELL: T	he producti	on during the f	irst 24 ho	urs was	46	ba	rrels of lie	quid of which	· · · · · · · · · · · · · · · · · · ·
									% wa:	
			<b>y</b> 6				70 wate	r; and	% wa:	sediment, A.P.
GAS WI	ELL: TI	he producti	on during the fi	irst 24 ho	urs was		M.C.F. p	lus		barrels o
	liq	quid Hydroc	carbon. Shut in	Pressure		.lbs.				
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I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	

Company or Operator.	Address 1000 %. al Paso	(Date)
Name Planaphuo	Position or Title.	