

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-73

|               |  |
|---------------|--|
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| LAND OFFICE   |  |
| OPERATOR      |  |

|                                                                        |
|------------------------------------------------------------------------|
| 3a. Indicate Type of Lease                                             |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 3. State Oil & Gas Lease No.                                           |

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG, OR TO A DIFFERENT DEPTH.  
SEE INSTRUCTIONS FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG, OR TO A DIFFERENT DEPTH.

|                                                                                                                         |
|-------------------------------------------------------------------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> WATER WELL <input type="checkbox"/> OTHER: Injection Well |
| 2. Name of Operator<br>TEXACO PRODUCING, INC.                                                                           |
| 3. Address of Operator<br>P.O. Box 728, Hobbs, N.M. 88240                                                               |
| 4. Section of Well<br>K 1980 South 2160                                                                                 |
| 5. TOWNSHIP 23 South RANGE 37 East                                                                                      |
| 6. West LINE, SECTION 33                                                                                                |

|                                                               |
|---------------------------------------------------------------|
| 7. Unit Agreement Name<br>Myers Langlie<br>Mattix Unit        |
| 8. Form of Lease Name                                         |
| 9. Well No.<br>89                                             |
| 10. Field and Feet, or Grid<br>Langlie Mattix<br>7-Riv. Queen |

|                                                           |
|-----------------------------------------------------------|
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3281' DF |
| 12. County<br>LEA                                         |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                      |                                              |                                                         |                                                  |
|------------------------------------------------------|----------------------------------------------|---------------------------------------------------------|--------------------------------------------------|
| 1. <input checked="" type="checkbox"/> REMEDIAL WORK | 2. <input type="checkbox"/> PLUG AND ABANDON | 3. <input type="checkbox"/> REMEDIAL WORK               | 4. <input type="checkbox"/> ALTERING CASING      |
| 5. <input type="checkbox"/> GRABBLE ABANDON          | 6. <input type="checkbox"/> CHANGE PLANS     | 7. <input type="checkbox"/> COMMENCE DRILLING OPER.     | 8. <input type="checkbox"/> PLUG AND ABANDONMENT |
| 9. <input type="checkbox"/> OR ALTER CASING          | 10. <input type="checkbox"/> OTHER           | 11. <input type="checkbox"/> CASING TEST AND CEMENT JOB | 12. <input type="checkbox"/> OTHER               |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Flow well back to remove sediment.
2. Rig up pulling unit, install BOP and pull 2 3/8", 4.7# IPC tubing and Baker Ad-1 packer from 3320'.
3. TIH with workstring scraper and 4 3/4" bit and clean out 5 1/2" casing to PBTD (3632').
4. TOH with workstring and bit.
5. TIH with workstring and 5 1/2" packer to + 3320' and set packer.
6. Acidize Langlie Mattix perforations 3420'-3626' using 4000 gallons of 15% NEFE HCL and 110 gallons of Checker-Sol. Use rock salt for diversion. Maximum pressure 4500 psi. Rate 3-6 BPM.
7. Flow and/or swab back load.
8. TOH with workstring and packer.
9. TIH with injection tubing and packer to + 3320' and set packer. Install 10 micron filter and return to injection.
10. Allow well to stabilize then run step rate test using downhole pressure bombs.
11. Run injection profile at below fracture pressure as per step rate test.
12. Prepare and evaluate polymer profile alteration treatment based on step rate test and profile log.
13. Isolate treatment interval using a bridge plug and packer if applicable.

See Reverse Side---

W.B. Calkins  
Eddie W. Seay  
Oil & Gas Inspector  
Dist. Opr. Mar.  
11-14-85  
NOV 22 1985

14. Polymer treat as per recommendation with volumes and pressure based on step rate and profile log monitor rates and pressures throughout the treatment and make adjustments as necessary. Insure a 10 micron filter is in place throughout the treatment and subsequent injection.
15. Allow well to stabilize after ploymer completion.
16. Loaded annulus w/ inhibited water. Return to injection.
17. Run follow up profile log.

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NOV 21 1985

O.C.D.  
HOBBS OFFICE