

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                           |                                                         |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|
| 1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>Water Injection</u>                                                                                                                | 7. Unit Agreement Name<br><u>Myers Langlie Mattix</u>   |
| 2. Name of Operator<br><u>Getty Oil Company</u>                                                                                                                                                           | 8. Farm or Lease Name<br><u>Myers Langlie Mattix</u>    |
| 3. Address of Operator<br><u>P. O. Box 728, Hobbs, New Mexico 88240</u>                                                                                                                                   | 9. Well No. <u>Unit</u><br><u>89</u>                    |
| 4. Location of Well<br>UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2160</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM. | 10. Field and Pool, or Wildcat<br><u>Langlie Mattix</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><u>3282' (DF)</u>                                                                                                                                        | 12. County<br><u>Lea</u>                                |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-------------------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                                      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/>                                 |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Addl perfs in Langlie Mattix</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Riggd up. Pull pkr & tubing.
2. Set pkr. @ 3417' Acidize perfs 3503-3626' W/4000 gals 15% NEFE Acid in 3 stages using 1000# rock salt between stages.
3. Perforate 5½" Csg W/2 JSPF @ 3420, 23, 25, 29, 32, 37, 44, 50, 52, & 3459.
4. Set RBP @ 3480' & Pkr. @ 3333'. Acidize perfs 3420-3429' W/2000 gals 15% NEFE Acid & 30 Ball Sealers.
5. Ran plastic coated tubing W/pkr and set @ 3341'. Load Annulus W/inhibited water.
6. Return to water injection, 1-14-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Galt TITLE Dist. Opr. Mgr. DATE 1-19-85

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

DATE

JAN 24 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 23 1985

HOME OFFICE