

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

W. K. Byrom

(Company or Operator)

Davis

(1929)

Well No. 2, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 33, T. 23, R. 37, NMPM.

Langlie Mattix

Pool

Lea

County.

Well is 1980 feet from So. line and 2180 2/3 feet from West line.

of Section 33 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....3/2/....., 1956, Drilling was Completed.....3/14....., 1956

Name of Drilling Contractor.....Velma Petroleum Corporation.....

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head.....3282..... The information given is to be kept confidential until
..... 19.....

No. 1, from 3503 to 3626 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 190 to 200 feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 $\frac{1}{2}$	34	Used	231	Bell			
5 $\frac{1}{2}$	14	New	3640	Larkin		3503-3626	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	10 1/2	233	150	H-O-C-O		
7 7/8	5 1/2	3640	300*	H-O-C-O		
*Two Stage						

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

10,000 gal oil & 10,000 lb sand.

Result of Production Stimulation..... 60 B. O. P. D.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3640 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 17, 1956

OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 38

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy 1100
T. Salt 1200
B. Salt 2400
T. Yates
T. 7 Rivers
T. Queen 3395
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Caliche & Sand				
200	700	700	Red bed				
900	1100	200	Red Rock				
1100	1200	100	Anhy.				
1200	2400	1200	Salt				
2400	3500	1100	Anhy. & Sand				
3500	3640	140	Sand & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator M. A. Byron
Name R. G. McSherron

March 19, 1956 (Date)
Address 1000 N. 1st Ave., Hobbs, New Mex.
Position or Title Operator