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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>		7. Unit Agreement Name <u>Myers Langlie-Mattix Unit</u>
2. Name of Operator <u>Skelly Oil Company</u>		8. Farm or Lease Name <u>Myers Langlie-Mattix Unit</u>
3. Address of Operator <u>P. O. Box 1351 Midland, Texas 79701</u>		9. Well No. <u>113</u>
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat <u>Langlie-Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3290' KB</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Deepened and Converted to Water</u> <input checked="" type="checkbox"/>

Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig September 10, 1976. Pulled rods and tubing.
- 2) Cleaned out 3603-3635' TD.
- 3) Drilled new hole 3635-3632'.
- 4) Ran GR-Neutron log 3200-3678'.
- 5) Perforated 5-1/2" OD casing 3474', 3479', 3486', 3488', 3490', 3492', 3494', 3496', 3498' and 3504' with one shot each place, total of 10 shots.
- 6) Treated perfs. 3474-3504' with 2000 gallons 15% NE acid and 8 ball sealers. Flushed with 22 barrels fresh water.
- 7) Loaded tubing casing annulus with 120 barrels fresh water. Set 110 joints (3410') 2-3/8" OD Salta lined tubing and packer at 3417'.
- 8) Well is shut in waiting to test Langlie-Mattix perfs. 3474-3504' and open hole 3635-3685' for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE September 14, 1976

APPROVED BY [Signature] TITLE [Signature] DATE SEP 20 1976

CONDITIONS OF APPROVAL, IF ANY: