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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name	Myers Langlie-Mattix Unit
2. Name of Operator	8. Farm or Lease Name	Myers Langlie-Mattix Unit
3. Address of Operator	9. Well No.	113
P. O. Box 1351, Midland, Texas 79701	10. Field and Pool, or Wildcat	<i>Langlie-Mattix</i>
4. Location of Well		
UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM		
THE West LINE, SECTION 33 TOWNSHIP 23S RANGE 37E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3290' KB	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Deepen and Convert to Water Injection <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig.
- 2) Clean out to 3635' TD.
- 3) Drill new hole 3635-3685' TD.
- 4) Run GR-Compensated Neutron Porosity log 3200-3685'.
- 5) If interval 3470-3505' is unperforated, perforate with one shot per foot and treat with 2000 gallons 15% NE acid.
- 6) Set plastic lined injection tubing and packer at \pm 3420'.
- 7) Place well on active status injecting water thru Langlie-Mattix perms. 3470-3505' and open hole 3635-3685'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **3-2-76**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: