

A blank 10x10 grid with a horizontal line across the middle and a small circle in the bottom-left corner.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

3:53
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Davis "B"
(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 33, T. 23, R. 37, NMPM.

Langlie Mattix Pool, Lea County.

Well is 990 feet from South line and 990 feet from West line

of Section 33 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....April 28....., 1956 Drilling was Completed.....May 14....., 1956

Name of Drilling Contractor.....**Valma Petroleum Corporation**.....

Address.....Hobbs, New Mexico.....

Elevation above sea level at Top of Tubing Head.....**3280**..... The information given is to be kept confidential until
....., 19.....

No. 1, from 3536 to 3624 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 190 to 200 feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28#	3-H	236	Bell			
5 1/2	14#	New	3635	Larkin			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	236	150	H.O.C.O.		
7 3/4	5 1/2	3635	300	H.O.C.O.		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

10,000 Gal. oil and 10,000 Pd. Sand

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3635 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 28, 19 56

OIL WELL: The production during the first 24 hours was 50 barrels of liquid of which 0 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36 +

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
 Southeastern New Mexico Northwestern New Mexico

T. Anhy 1080	T. Devonian	T. Ojo Alamo
T. Salt 1160	T. Silurian	T. Kirtland-Fruitland
B. Salt 2260	T. Montoya	T. Farmington
T. Yates 2950	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3415	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Caliche & Rock				
200	900	700	Red Rock				
900	1100	200	Anhy & Rock				
1100	1200	100	Anhy				
1200	2300	1100	Salt & Anhy				
2300	2950	650	Anhy & Sand				
2950	3400	450	Anhy & Shale				
3400	3635	235	Shale and Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator W. K. Byron Address 1000 N. Dal Paso May 28, 1956
 Name Position or Title Agent