

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY W. K. Byrom 1000 North Dal Paso, Hobbs, New Mexico
(Address)

LEASE Davis "B" WELL NO. 1 UNIT M S 33 T 23 R 37
DATE WORK PERFORMED May 24, 1956 POOL Langlie Mattix

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Perf & frac.

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 3635' - 5 1/2" X 14# casg. Cemented with 300 sacks with 100 sacks on top rustler. Tested with 1000 psi for 30 min. Perf 3530-34, 42-54, 58-66, 70-78, 84-92, 3600-04, 08-14 and 18-24 with 4 shot. 1 ft. Treated with 10,000 gal. oil and 10,000 pd. sand. Installed pumping equipment, well pumped 50 B.O.P.D.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

Name *C. M. Lundy*
Title Engineer District 1
Date JUN 6 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *R. G. Sherson*
Position Agent
Company W. K. Byrom



LTR



Job separation sheet

DUPLICATE

HOBBS OFFICE
1956 MAY 11 AM 9:06:1
DCC

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 90631)

COMPANY W. K. Byrom 1000 North Dal Paso, Hobbs, New Mexico
(Address)

LEASE Davis B WELL NO. 1 UNIT M S 33 T 23 R 37

DATE WORK PERFORMED 4/28/56 POOL Langlie Mattix

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 236' of 8 5/8 28# casing and cemented with 150 sacks cement, by H.O.C.O. Let set 24 hours. Tested with 1000 psi cold water for 30 minutes. No drop in pressure.

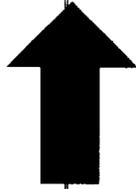
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION
Name *P. M. Lueder*
Title Engineer District I
Date MAY 1 1956

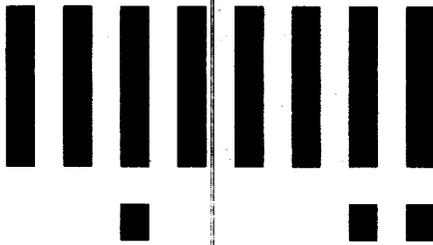
I hereby certify that the information given above is true and complete to the best of my knowledge.
Name *[Signature]*
Position Agent
Company W. K. Byrom



LTR



Job separation sheet



LTR



Job separation sheet