STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOUR ES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 65051 393-6161

February 16, 1999

Oxy U.S.A., Inc.					
P. O. Box 50250	· · · · · · · · · · · · · · · · · · ·				
Midland, TX 79710-0	<u>)250</u>				
Gentlemen:					
Form C-103, Report of Plug cannot be approved until a I found it to be cleared to con the space provided to indica	Division represent	tative has ma n Rules and I	de an inspecti Regulations. I	on of the lo	ocation and
(*) 1. All pits have bee	and leveled				
() 2. Rat hole and ce'	filed ar	nd leveled.			
(a) 3. A steel marker	•	roximately 4	' above ground	d level has	been set in
concrete. It r		TASE	NAME. WEL	L NUMBE	R.
quarter/OU		///	DESIGNAT	ION, SEC	TION.
TOWNSP	18/6	//	'-' stend	ciled or we	lded on the
marker.					
(*) 4. The loc	1			`4 c	ontour and has
been c	LER Need				
(*) 5. The (*)	1-200	V5 - /	present		
(6) 6. If a			OPPLE	+100	nave
be	11/2			`	• • • • • • • • • • • • • • • • • • •
		/cas			
The above					cations
for plugged and a.		Las.	0		an all of
the work outlined above		`			¿ form
below and returning this lett	er u		٠		more than
one trip to the location.					
Very truly yours,					
OIL CONSERVATION DIV	VISION .				
0			The same		
Chris Willian	rs-				
Chris Williams: Supervisor	District I				

FILL IN BELOW AND RETURN TO: Oil Conservation Division, POBox 1980 Hobbs NM 88241

I certify that the above work has been done and the well referenced above is ready for your inspection and approval.

ON USA

OPERATOR

NAME & TITLE

DATE

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOUR ES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 1980 HOBBS, NEW MEDCO 88241-1980 BOTS 353-8181

February 16, 1999

Oxy U.S.A., I	Inc.
P. O. Box 502	250
Midland, TX	79710-0250

Gentlemen:

Form C-103, Report of Plugging, for your Myers Langlie Mattix Unit #114-N (33-23-37) cannot be approved until a Division representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- (*) 1. All pits have been filled and leveled
- (*) 2. Rat hole and cellar have been filled and leveled.
- (a) 3. A steel marker 4" in diameter and approximately 4' above ground level has been set in concrete. It must show the <u>OPERATOR</u>, <u>LEASE NAME</u>, <u>WELL NUMBER</u>, <u>quarter/QUARTER SECTION OR UNIT LETTER DESIGNATION</u>, <u>SECTION</u>, <u>TOWNSHIP</u>, <u>AND RANGE</u> which have been permanently stenciled or welded on the marker.
- (*) 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of al junk and equipment.
- (5) 5. The dead men and tie downs have been cut and removed.
- () 6. If a one-well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk and equipment.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams; Supervisor, District I

FILL IN BELOW AND RETURN TO: Oil Conservation Division, POBox 1980
Hobbs NM 88241

I certify that the above work has been done and the well referenced above is ready for your inspection and approval.

Oxy USA	John ERICKSON	Redoction	(baca).	2-6-01
OPERATOR	NAME & TITLE		DATE	