Submit 5 copies to Appropriate District Office	
to Appropriate	
District Office	

DISTRICT I. P.O. Box 1980, Hobbs, NM 88240 DISTRICT II. P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 - ~

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				Well API No.
OXY USA INC.		<u></u>		30 025 10926
P.O. BOX 50250, MIDL	AND, TX 79710			
	Change in Transporter of:			ese explain)
	Oil Casingheed Gas	Dry Gas		
Change in Operator			لىيا ′	
If change of operator give name and address of previous operator	TEXACO EXPLORATI	ON & PRODUCTIO	DN INC, P.O. BOX 730, HOBBS,	NM 88240
II. DESCRIPTION OF WELL AND L	EASE			
Lease Name	Weil No.		-	Kind of Lease State, Federal or Fee Lease No.
MYERS LANGLIE MATTIX UNIT			outh	FEE
Unit LetterN	:660	Feet From The 🗐	ORTH Line and 1986	_Feet From The <u>WEST</u> Line
Section <u>33</u>	Township	235	Range 37E NMF	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NAT	URAL GAS		
Name of Authorized Transporter of	он 🗌	Condensate	Address (Give address to which app	proved copy of this form is to be sent)
SHUT-IN	Contract One K			annual annual this form is to be cont
Name of Authorized Transporter of	Casinghead Gas	Dry Gas	Address (Give address to which app P. O. Box 1137 Eunice, New M	proved copy of this form is to be sent) exico 88231
If Well Produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When?
give locaton of tanks			no	
If this production is commingled with the	at from any other lease or p	pool, give comminglin	g order number:	
IV. COMPLETION DATA				
Designate Type of Completion	- (X) Oil W	eli Gas Well		ppen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	P.B.T.D
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	smation	Top Oil/Gas Pay Tubing Depth	
Perforations			1	Depth Casing Shoe
	TUBIN	G. CASING AND	CEMENTING RECORD	
HOLE SIZE		CASING and TUBING SIZE DEPTH SET SACKS CEMENT		SACKS CEMENT
······································	<u> </u>			
V. TEST DATA AND REQUEST F				
		me of load oil and m		wable for this depth or be a full 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, ga	15 MT, 61C.)
Length of Test	Tubing Pressure	Tubing Pressure Casing Pressure		Choke Size
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas - MCF
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	<u> </u>	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE O	F COMPLIANCE			
I hereby certify that the rules and regulation Division have been complied with and that I	s of the Oil Conservation		OIL CONS	SERVATION DIVISION
Division have been complete with and that is true and complete to the best of my look	Willing ,			FLE 1994
	Kfer_			ILL IJJI
Signature P. N. McGee	Land Manag	ier	Date Approved	SEALED BY LEDBY SEXTON
Printed Name			ByORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
- 1/6/94	685-5600		Title	

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes

Telephone No.

4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.