Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRANSPORT OIL	AND NATURAL GAS		
perator		Wel	II API No.	
Sirgo Opera	ting, Inc.		30-025-	
ddress		70703		
P.O. BOX 35  (eason(s) for Filing (Check proper box)	31, Midland, Texas	79702 Other (Please explain)		
lew Well	Change in Transporter of:		-91 Change from Texad	
ecompletion	Oil Dry Gas	Producing. Inc	. to Sirgo Operating,	
hange in Operator	Casinghead Gas Condensate		3. 00 Dauge 11	
change of operator give name	Texaco Producing, Inc	c., P.O. Box 728, F	lobbs, NM 88240	
d address of previous operator				
. DESCRIPTION OF WELL	AND LEASE	r. F. Vi	nd of Lease No.	
ease Name	Unit Well No. Pool Name, Include	Mattix SR QN	ite, Federal or Fee	
Myers Langlie Mat	tix   //   Langile		1	
ocation	· 660 Feet From The _	5 Line and 1980	Feet From TheLine	
Unit Letter	:			
Section 33 Towns	hip $235$ Range $3$	7 , NMPM, Lea	E County	
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	JRAL GAS Address (Give address to which appro	ned copy of this form is to be sent)	
Name of Authorized Transporter of Oil		P.O. Box 2528, Ho		
Texas New Mexico	inghead Gas X or Dry Gas	Address (Give address to which appro	rved copy of this form is to be sent)	
Name of Authorized Transporter of Casi		P.O. Box 1492, E.		
Fl Paso Natural ( If well produces oil or liquids,	Unit Sec. Twp. Rge		hen ?	
ive location of tanks.	G 5 24S 37E	1		
	at from any other lease or pool, give comming			
V. COMPLETION DATA				
	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v Diff Res'v	
Designate Type of Completio		The Deep land		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	New of Perfector Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		<b>2</b>	
Perforations			Depth Casing Shoe	
remorations				
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	EST FOR ALLOWARLE			
V. TEST DATA AND REQU	er recovery of total volume of load oil and mu	ist be equal to or exceed top allowable fo	r this depth or be for full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Par 1400 1100 Att 1100 10 1000			Chaka Siza	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	ASTEL - DOIP		
GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test	BOIS, CONGENSATE/PRIVICE	January C. Constitution	
	Tillian Danson (Shirt in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		İ	
	TO THE OF COLON TANION			
VI. OPERATOR CERTIF	ICATE OF COMPLIANCE	OIL CONSEF	RVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		MAR 1 1 1991		
Division have been complied with a is true and complete to the best of r	nd that the information given above no knowledge and belief.	Data Approved	201 11 as 12 12 12 12 12 12 12 12 12 12 12 12 12	
is true and complete to the best of t	1	Date Approved		
Raman /t	tuator	- OPIGINAL CO	PAIRE DV IPPRV CRUMCOS	
Single Comments			By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Signature Bonnie Atwate:	r Production Tech.	. []		
Printed Name	Title	Title		
4-8-91	915/685-0878 Telephone No.	-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.