ous ERRIBRIS Pole BILA WEAR O'OR CORROLINAVITOR CONWESTOR 10th C -104 7 A 11 REQUEST FOR ALLOWABLE Supersedes Old C-104 and : ι. Liffective 1-1-65 (B1A 6.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS O OFFICE TRANSPORTER **OPERATOR** PRORATION OFFICE Operator Getty Oil Company Address P. O. Box 1351, Midland, Texas 79702 Recoon(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Skelly Oil Company merged with Getty Recompletion Oil Dry Gas Oil Company effective 1-31-77 Change in Ownership Castnahead Gas Condensate If change of ownership give name Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702 and address of previous owner. H. DESCRIPTION OF WELL AND LEASE Well No. Fool Name, including Formation Kind of Lease Lease No State, Federal or (Fce) Myers Langlie-Mattix Unit Langlic-Mattix 660 Feet From The SOUTH 1980 Unit Letter Line and Line of Section 23 S Range **NMPM** Lea County HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved capy of this form is to be sent) or Condensate P.O. BOX 1510 Address (Give address to wh TEXAS- NEW MEXICO PIPELINE Name of Authorized Transporter of Casinghead Gas [X] NEW MEXICO PIPELINE COMPANY MINLAND TEXAS 79702-ch approved copy of this form is to be sent) or Dry Gas El Paso Natural Gas Company Box 1492, El Paso, Texas 79999 Twp. ™ge. If well produces oil or liquids, Is gas actually connected? give location of tanks. N 33 1235 37E 4-1-62 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Same Resty, Diff. Res Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OUL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Tost Oil-Bblc. Water - Bbls. Gan - MCF GAS WELL Actual Prod. Tost-MCF/D Longth of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE TION COMMISSION APPROVED. 19 I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed by BY_ Jerry Sexton Dist 1, Supv. TITLE This form is to be filled in compliance with RULE 1104. (SIGNED) LELAND FRANZ If this is a request for allowable for a newly delited or despened well, this form must be accompanied by a tabulation of the deviation tools taken on the well in accordance with BULE 111. (Signature) Leland Franz District Production Manager

(Tale)
February 1, 1977

(Dute)

All nections of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only factions I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

