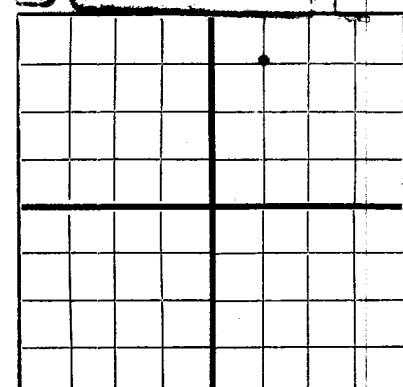


DUPLICATE



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
SEP 9 1948
HOBBS OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Hobbs, New Mexico
Company or Operator Address
Edith D. Fanning Well No. 1 in NW NE of Sec. 33, T. 23 S
Lease
R. 37 E, N. M. P. M. Wildcat Field, Lee County.
Well is 660 feet south of the North line and 1980 feet west of the East line of Section 33.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is Edith D. Fanning Address Hurice, New Mexico
If Government land the permittee is _____ Address _____
The Lessee is Gulf Oil Corporation - Cypay Division Address Tulsa, Oklahoma
Drilling commenced February 16, 1948 19____ Drilling was completed July 27, 1948
Name of drilling contractor Parker Drilling Company Address Manahans, Texas
Elevation above sea level at top of casing 3301 feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 5085' to 5200' No. 4, from _____ to _____
No. 2, from 6440' to 6560' No. 5, from _____ to _____
No. 3, from 9855' to 9928' No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48#	8 Rd	SS	302'					
9-5/8"	36#	8 Rd	2SS	2934'					
7"	23#	8 Rd	SS	6839, 14'					
Upon abandonment, recovered 3372' of 7" casg, and 1506' of 9-5/8" casg.									

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	318'	300	HOWCO		
12-1/4"	9-5/8"	2950'	1300	"		
8-3/4"	7"	6852'	700	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15% Acid	1000 Gal.			

Results of shooting or chemical treatment Negative

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9928 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing Abandoned July 27, 1948
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Parker Drilling Company Driller _____ Driller _____
Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th day of September, 1948
W. H. Thompson Notary Public
My Commission expires 10-24-49
Hobbs, New Mexico September 8, 1948
Name E. J. Gallagher
Position District Sup't.
Representing Gulf Oil Corporation
Company or Operator
Address Box 1667, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	100'		Sand & Red bed
	156		Red bed
	304		Red shale hard
	487		Sand shale
	637		Sand & Shale, red bed
	1060		Red bed and shells
	1075		Lime
	1190		Lime
	1370		Salt and lime shells
	1480		Anhydrite and salt streaks
	1600		Anhydrite, salt and lime shells
	1779		Shale and salt
	1989		Anhydrite, salt and gypsum
	2053		Anhydrite and gypsum.
	2183		Anhydrite, salt and lime shells
	2256		Anhydrite with shells and salt streaks.
	2410		Anhydrite and salt
	2475		Anhydrite and shells
	2520		Anhydrite and salt and shells
	2548		anhydrite and shells
	2561		anhydrite and gypsum.
	2593		anhydrite and lime
	2650		anhydrite and gypsum
	2685		anhydrite, shale and lime
	2814		Anhydrite and gypsum
	2940		anhydrite and gypsum
	2980		anhydrite and lime
	3003		Lime
	3080		Anhydrite and lime
	3420		Lime
	3455		Lime and sand
	4645		Lime (sandy & sharp)
	6562		Lime
	6570		Lime and junk
	7085		Lime
	7110		Lime and shale
	7565		Lime
	7583		Lime and shale
	7806		Lime
	7827		Lime and small amount chert
	8477		Lime
	8490		Lime and chert
	8864		Lime
	8872		Lime and sand
	8880		Lime and chert
	8894		Sandy Lime
	8904		Sand, Lime and chert
	8915		Lime and chert
	8945		Sand, lime and chert
	9013		Sandy lime
	9071		Lime
	9114		Lime with chert streaks
	9139		Lime with chert streaks.
	9147		Lime-odor of gas
	9151		Lime and chert
	9152		Chert
	9283		Lime and chert
	9309		Lime
	9382		Lime
	9396		Lime and chert
	9435		Lime
	9455		Lime and shale
	9467		Lime
	9693		Lime and shale
	9768		Shale
	9789		Green Shale
	9797		Shale
	9798		Sand
	9824		Sand
	9928		Sand
			<u>FORMATION TOPS</u>
			Anhydrite 1070'
			Base Salt 2430
			Brown Lime 2540
			White Lime 3950
			Oil or Gas Pay None
			Water 9855

RECORD OF DRILL STEM TESTS

Edith D. Farming "A" Well No. 1 in NW NE of Sec. 33, T 23 S,
R 37 E, N. M. P. M., Wildcat Field, Les County.

Drill Stem tests were as follows:

March 29, 1948 - DST @ TD 6560' w/8" packer set @ 6438' (1" SS & 1" S choke.) Halliburton tool open 1 hr. w/15 min BU. No gas or oil to surface. Recovered 360' gas-cut mud w/light show of oil in 4-1/2" DP. FP 400#, BUP - not obtained, HSP 3300#.

June 4, 1948 - DST @ TD 9824' w/8" packer @ 9792' - unsuccessful.

June 5, 1948 - DST @ TD 9824' w/5-1/2" packer set @ 9806' and 1600' of water blanket in drill pipe. Halliburton tool open 1 hr. w/15 min BU (5/8" SS & 1" S choke.) Recovered 1600' of water blanket and 60' of drilling fluid in 4-1/2" drill pipe. No oil or gas. FP 750#, BUP 900#, HSP 4400#.

June 8, 1948 - DST @ TD 9862' w/8" packer set @ 9802' w/1600' water blanket (5/8" SS & 1" S choke.) Halliburton tool open 1 hr w/15 min BU. No gas or oil to surface. FP 750#, BUP 2000#, HSP 4850#.

June 10, 1948 - DST @ TD 9877' w/8" packer set @ 9809' (5/8" SS & 1" S choke). Halliburton tool open 1 1/2 hrs w/15 min BU. No water blanket used. Recovered 90' drilling fluid in 3 1/2" DP. Bottom 30' had some specks of dead oil. FP 0, BUP 0, HSP 4850#.

June 13, 1948 - DST @ TD 9928' w/8" packer set @ 9855' (5/8" SS & 1" S choke). Halliburton tool open 1 hr w/15 min BU. Unable to pull packer. Unscrewed Mandrel out of packer while attempting to unscrew. Left packer and 73' of anchor and TIW safety joint in hole. Recovered 570' of drilling fluid and 3090' salt water in 4 1/2" drill pipe and 1980' salt water in 3 1/2" drill pipe. FP 180 to 3014#, BUP - did not obtain, HSP 5235#.