A FE		NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
D.S. D.OFFICE				State State Off & Goa Leave No.
(DO NOT USE T	SUNDRY NOT HIS FORM FOR PROFUSALS LOC MARKETCATION FOR	TICES AND REPORTS C	ON WELLS C EACH TO A DIFFERENT RESERVOID. JOHN PHOPHISALS.	7. Unit Agreement Force
one of Operator	WELL OTH	ER-		Myers Langlie-Mattix Uni
Getty 011		and the state of t		Myers Langlie-Mattix Uni
Address of Operator P. O. Box	1351, Midland,	Texas 79702		116
. Lecation of Well				10. Field and Fool, or Wildow
UNIT LETTER	P660	FEET FROM THESout!	LINE AND660F	Langlie-Mattix
THE East	LINE, SECTION	33 TOWNSHIP23	S RANGE 37E	NMPM.
MANIANI		15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County
	Check drugor		'1' DF Nature of Notice, Repor	t or Other Data
N	Office OF INTENT		•	EQUENT REPORT OF:
PERFORM REMEDIAL WO		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	ORK I	FEOG AND ABANDON		
TEMPORARILY ABANDON	 1		COMMENCE DRILLING OPNS.	PLUG AND ADANDONMENT
	 1	CHARGE PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB	
TEMPORARILY ABANDON	 1		COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHERClean_o	
17. Describe Proposed work) SEE RULT 1) Moved 2) Cleane 3) Treate acid flake 4) Cleane 5) Ran 11 6) Pump t 1045 bbls, 7) Return for 7 bbls	in workover rig d out 3478-3598 d openhole 3424 s in 2 stages. d out 3481-3598 4 joints (3566' lested Langlie-M load water. led well to produce oil and 175 bi	change Plans (Clearly state all pertinent d 13598 with 1000 ga 1.) 2-3/8" OD tubing attix openhole 3424 ucing status pumpir bls. water per day.	commence drilling opns. casing test and cement Job other Clean o Langlie ctails, and give pertinent dates, allons 15% NE acid and and set at 3573'. 3-3598' for 168 hrs, ag Langlie-Mattix oper	ut, Treat and Return —Mattix to Production including estimated date of starting any proposed d 500# benzoic 57 bbls. oil,
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CONDITIONS OF APPROVAL, IF ANYI

RECEIVED

MAR 17 1977

OIL OF TODAY, II. II.