

A blank 10x10 grid with a small black mark in the bottom right corner.

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Johnson-French
(Company or Operator)

Davis

(Lease)

Well No. 2, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 33, T. 23, R. 37, NMPM.

Langlie Mattix Pool, **Lea** County.

Well is 660 feet from S line and 660 feet from E line.

of Section 33 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced March 7, 1955 Drilling was Completed March 30, 1955

Name of Drilling Contractor..... **Olsen Drilling Company**

Address Jal, New Mexico

Elevation above sea level at Top of Tubing Head..... **3271'** The information given is to be kept confidential until

Not confidential

No. 1, from 3425 to 3598 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from _____ to _____ feet. _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24.7#	New	287'	Larkin			Surface
5 1/2"	14#	New	3415'	Larkin			Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	297	200	Halliburton	9.0	
7 7/8"	5 1/2	3425	300	Halliburton	9.2	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-Oil fractured from 3425-3598 w/10,000 gal lease oil and 10,000# sand.

Result of Production Stimulation..... 60 BOPD on 24 hr test after treatment.

...Depth Cleaned Out.

ORD OF DRILL-STEM AND SPECIAL ?

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3598 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 30, 19 55

OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1020	T. Devonian	T. Ojo Alamo
T. Salt	1180	T. Silurian	T. Kirtland-Fruitland
B. Salt	2420	T. Montoya	T. Farmington
T. Yates	2620	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3390	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Caliche				
50	1020	970	Red Beds				
1020	1180	160	Anhy & Sh				
1180	2420	1240	Salt v/Anhy & Sh strks				
2420	2550	130	Sh & Anhy				
2550	3390	840	Dol & Anhy v/Sh & Sd strks				
3390	3598	208	Dol & Sd v/Anhy strks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Address (Date)
Name Position or Title