

OIL CONSERVATION DIVISION
P. O. BOX 2085
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

3. Well ☐ Gas Well ☐ Other ☐ Water Injection Well
4. Name of Operator TEXACO Producing Incorporated
5. Address of Operator P. O. Box 728, Hobbs, New Mex. 88240
6. Location of Well 7. Unit Agreement Name Myers Langlie Mattix Unit
8. Field and Pool, or Whichever Langlie Mattix
9. Well No. 79
10. Field and Pool, or Whichever Langlie Mattix
11. Elevation (Show whether OF, RT, CR, etc.)

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12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
REMEDIAL WORK ☐ GRABBLE ABANDON ☐ OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ POLYMER TREATED ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed ops.) SEE RULE 1103.

8-29-85 MIRU PU. TOH with tubing and packer.

8-30-85 TIH with workstring and bit and cleaned out 6320'.
 TOH with workstring and tools.

9-04-85 TIH with workstring and packer to 3389'. Acidized Langlie Mattix perforations 3440-3589 with 4000 gallons of 15% NEFE HCL and 110 gallons of Checkersol. TOH with workstring and packer.

9-15-85 TIH with injection tubing and packer to 3366'. Returned to injection.

9-18-85 Ran step rate test

10-09-85 Ran injection profile log.

10-25-85 TOH with tubing and packer. TIH with RBP to 3495'. TIH with injection tubing and packer. Polymer treated with 115 Gallons.

11-26-85 TOH with tbq. packer and RBP. See reverse Side

W.B. [Signature]

Dist. Opr. Mgr.

12-13-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DEC 20 1985

11-27-85 TIH with injection tubing and packer to 3366' and returned to injection.

RECEIVED
DEC 19 1985
O.C.D.
HOES OFFICE