

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well		7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator Texaco Producing Inc.		8. Farm or Lease Name
3. Address of Operator P.O. Box 728, Hobbs, N.M. 88240		9. Well No. 79
4. Location of well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Whdcat Langlie Mattix 7-Riv. Queer
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair csq. leak.</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. POH w/injection equipment.
2. Locate casing leak, establish injection rate into leak if possible.
3. TIH w/CIBP to + 2930' and set CIBP.
4. Perforate 7" casing at leak depth if necessary to establish rate, if leak is found above 1250', perforate casing at 1250'.
5. TIH w/retainer to 150' above the casing leak and set retainer.
6. Squeeze leak using class "H" cement. Circulate cement if possible. Circulate out excess cement. WOC 24 hours.
7. Drill out retainer and cement to top of CIBP.
8. Drill out CIBP and clean out casing (7" and 4 1/2" casing) to PBTD 3620'.
9. TIH w/injection tbg. and pkr. to + 3364' and set pkr. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. B. Galt</u>	TITLE <u>Dist. Opr. Mgr.</u>	DATE <u>8/21/85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

AUG 26 1985

RECEIVED

AUG 23 1985

COLL.
HOBBS & PRICE