

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS ✓

1-HCL, FOREMAN

1-R.J. STARRAK-TULSA

1-FILE

1-A.B. CARY-MIDLAND

10-WIO's

1-ELB, ENGR.

1-BH, FIELD CLERK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS FOR PERMIT ON FORM C-101 FOR SUCH PROPOSALS.)

LL ☐ GAS WELL ☐ OTHER- Water injection

Operator

City Oil Company

Address of Operator

P.O. Box 730, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROM

THE West LINE, SECTION 33 TOWNSHIP 23S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)

3280' GR

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Myers Langlie Mattix

8. Name of Lease Owner

Myers Langlie Mattix

9. Well No.

79

10. Field and Pool, or Valued

Langlie Mattix

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☒ Set 4 1/2" OD liner, perforate, & converted Langlie Mattix to injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in and rigged up XPert Unit 8-22-77. Installed BOP. Pulled tubing. Ran 6 1/4" bit.
2. Tagged fill in open hole at 3455'. Star Tool cleaned out to 3620' (TD).
3. Ran 4 1/2" OD (Ruff-Koted) liner from 2999-3620'. Dowell cemented with 400 sxs Class "C" cement with 1/4# flo-cele, 5# gilsonite on 8/27/77. WOC.
4. 9-16 to 9-21-77 - Drilled cement 1930' to TD 3620'. (tested 7" csg. and top of liner to 1000#. O.K.) Circ. clean.
5. 9-22-77 - Western ran GRN Log 3050-3621'.
6. Western Wireline perforated 4 1/2" liner with 1 (.44") hole at 3440, 51, 61, 64, 66, 70, 73, & 3510, 22, 25, 33, 43, 52, 83, & 89 = 15 holes.
7. Ran Baker Model R pkr. and set inside liner at 3376'. On 9-23-77 Runco treated with 3000 gals. 15% NE acid and 25 ball sealers.
8. Ran Baker Model AD-1 Tension pkr. and set in treated water 3364-3366' with 8000' tension. Placed well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Crockett

TITLE Area Superintendent

DATE 12-11-78

Orig. Signed by

John R. Crockett

TITLE _____

DATE DEC 13 1978

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: