

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
J.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

ALL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
------------------------------	--	--------------------------------

Name of Operator
TEXACO Producing Inc.

Address of Operator
P.O. Box 728, Hobbs, N.M. 88240

Location of Well
INITIAL LETTER F 1980 FEET FROM THE North LINE AND 2080 FEET FROM
West LINE, SECTION 33 TOWNSHIP 23S RANGE 37E NMPM.

7. Unit Agreement Name
Myers Langlie Mattix Unit

8. Farm or Lease Name

9. Well No.
80

10. Field and Pool, or Wildcat
Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)
3285' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
REPAIR OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Received verbal approval 5/31/85 - NMOC - Mr. Eddy Seay.

1. Rig up. Pull rods and pump. Install BOP and pull tubing.
2. C/O 3380-3420' and OH to TD (3576').
3. Run log from TD (3576') to 3000'.
4. Set pkr.
5. Acidize Langlie Mattix perms and OH w/5000 gal. of 15% NEFE HCL and 110 gal. of checkersol in 3 stages. Flush to TD w/1350 gal. of 2% KCL water.
6. Fracture treat Langlie Mattix interval as per log. Using 600 gal. of 30# cross-linked gel per net foot. Use rock salt for diversion.
7. TOH w/pkr.
8. Run production equipment. Test and place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Cuthbert

TITLE Dist. Opr. Mgr.

DATE 6/6/85

ORIGINAL SIGNED BY EDDY SEAY
DISTRICT SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JUN 11 1985

RECEIVED

JUN 10 1985

CCO
HOBBS OFFICE