ubmit 5 Copies
poropriate District Office
ISTRICT I
O. Box 1980, Hobbs, NM 88240

## ş----State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410

ISTRICT II O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	TRANS	PORT OIL	AND NAT	URAL GA	S Wall All	PI No			
perator			and. Texas 79702							
Sirgo Operat	ing, I	nc.					. 023			
ddress P.O. Box 353	31. Mid	land,	Texas .	79702						
eason(s) for Filing (Check proper box)					(Please explai			- 6	m Moyad	
ew Well		hange in Tran		Eff	ective	4-1-91	L. Char	ige froi	n Texad	
ecompletion   hange in Operator   X	Oil Casinghead	_ `	Gas U	Pro	ducing	, inc.	to 511	go Ope	Lacing	
change of operator give name	exaco F			., P.O.	Box 72	28, Hob	obs, NN	1 8824	0	
d address of previous operator			119, 1110						•	
. DESCRIPTION OF WELL	AND LEA	SE	ol Name, Includir	- Formation		Kind o	(Lease	Lea	se No.	
ease Name	Unit	Well No.   PO	anglie		SR ON	State, I	Federal or Fee	<u>)                                    </u>		
Myers Langlie Mat	LIX I	<u>) / _ 1 = </u>	Janq 220					1.1		
Unit Letter	_:_ <i>blo</i>	Fee	et From The	Line	and <u>66</u>	<u>'()</u> Fo	et From The _	<u> </u>	Line	
Section 33 Townshi	ip 23	<  R₂	nge 37	7, NN	IPM,	Lea			County	
I. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU	RAL GAS		• 1	ann of this f	orm is to he sen	<u>(1)</u>	
lame of Authorized Transporter of Oil	N	or Congeniate		2000000				orm is to be sen	-7	
Texas New Mexico	P.O. Box 2528, Hobbs, NM  Address (Give address to which approved copy of this form is to be sent)									
lame of Authorized Transporter of Casin	ighead Gas	□X or	Dry Gas	P.O. 1	30x 149	2. El	Paso,	TX 7997	8	
El Paso Natural G	Unit	Unit Sec. Twp. Rge.			Is gas actually connected? When?			7		
ve location of tanks.	<u>ig</u> l		24S 37E	Yes		i				
this production is commingled with that	from any other	r lease or poo	l, give comming	ling order num	er:					
/. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	į	<u>i                                     </u>	1		L	P.B.T.D.	<u> </u>	<u></u>	
late Spudded	Date Comp	l. Ready to Pr	od.	Total Depth			P.B.1.D.			
vations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay						Tubing Depth				
levations (DF, RRB, RI, OR, att.)	itions (DP, RKB, RI, GR, Zic.)							Depth Casing Shoe		
erforations							Depui Casii	ig blice		
		TIDDIC C	A CINIC A NID	CEMENTI	NG RECOR	D				
		SING & TUBI		CLIVILLIA	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	- 05.	3.11G G 1. G 5.								
								<del></del>		
				<del> </del>						
THE PART AND DECAME	CCT FOR A	LLOWAE	RLE							
. TEST DATA AND REQUE	recovery of 10	nal volume of	load oil and mus	s be equal to o	exceed top all	lowable for th	is depth or be	for full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of Te	st.		Producing M	ethod (Flow, p	ump, gas lift,	etc.)			
				Casing Press	ure		Choke Size			
ength of Test	Tubing Pressure									
ctual Prod. During Test	Oil - Bbls.			Water - Bbli			Gas- MCF			
Cital Floor Paring 1444										
AS WELL					AAIAP		Cervin of	Condensate		
ctual Prod. Test - MCF/D	Length of	Test		Bbls. Conde	nsate/MMCF		Gravity of			
	- 10-C D-	essure (Shut-u	-1	Casing Pres	sure (Shut-in)		Choke Siz	e		
sting Method (pitot, back pr.)	Juding PT	comic (Silmen	•,					····		
I. OPERATOR CERTIFI	CATEO	COMPI	JANCE		011 00	NOED!	/ATION	חואופוע	)N	
the miles and re-	oulations of the	: Oil Conserva	ition		OIL CO	NOEHV	NON A	DIVISIO		
Division have been complied with a	nd that the inc	MUMPHOUR STAFF	above						ESE S	
is true and complete to the best of n	ny knowledge :	ina belief.		Dat	e Approv	ed				
Bonnie a	two	ter		∥ ∥ By.	ORIG	INAL NOT		ay alator	٧	
Signature Bonnie Atwater	r Pro	ductio	n Tech.					*&		
Printed Name			Tide	Title	e					
<u>4-8-9/</u>	915	/685-0	878 hone No.							
Date		1616								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.