

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 11-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-File
1-Engr. RH 1-Foreman HC
1-JA, 1-BB, 1-MR. J.A.-Midland

State ☐ For ☒	
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name M.L.M.U.
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 370, Hobbs, NM 88240	9. Well No. 54
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3296 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/24/84 Perf & treat 5 1/2" @ 3670', 134 perfs 3500-3626. Rig up. Pull rods & tbq.
4/24/84 Ran 5 1/2" pkr set @ 3424'. BJ treated 5 1/2" perfs 3500-3626' = 134 holes w/
5000 gals 15% & 2850# salt 4 stages, max 4000#, min 100#, A.I.R. 5.4 BPM, SI
vacuum. Swab F.L. @ S.N. 3424'. Rec. 20 bbls acid water.
4/26/84 Pull tbq and pkr. By Welex ran log @ 3586-2586'. Perf 5 1/2" csg. @ 3395', 3401,
11, 28, 36, 47, 60, = 7 holes. Ran 5 1/2" plug and pkr. Set plug @ 3491', pkr @
3300'. By Dowell pump 34 bbls acid @ 4 BPM, 4000#.
4/27/84 By Dowell treat perfs 3395-3460', 7 holes w/ 1000 gals 15% HCL and 14 ball sealers.
Balled out 5600#, min 550#, rate 3 bbls per min, SI 30#. Pkr @ 3300'. Frac w/
40,000 gals 40# gel and 83,000# 10-20 sand. Flushed w/ 18 bbls, Max 2970#, min
2500#, rate 20 BPM, SI 1000#, 15 min 740#. 4 hours on vacuum.
4/28/84 Pull pkr. Ran ret. tool 3433'. Circ. sand and set down solid. Plug @ 3491'.
Pull tool. Ran 4 1/2" imp. block. Tag @ 3433'. Pull block and showed collapsed.
4/30/84 Ran 2 3/8" collar on 2 7/8" tbq and tagged @ 3433'. Circ. 80 bbls & fell thru.
Recovered cmt & clean frac sand to 3484'. Pull collar & ran ret. head to 3655'.
(200 bbls).
5/1/84 Pulled bit & ran 111 jts of 2 3/8" & set @ 3623'. SN @ 3590'. Ran 2" x 1 1/2" x
12' pump. Rig down. 14 x 36 SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett TITLE Area Superintendent DATE May 9, 1984

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

MAY 11 1984

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 10 1984

O.C.D.
HOBBS OFFICE