

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

1-File RH
2-Midland- JA/LR 1-Engr.
1-Foreman- HC

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐	7. Unit Agreement Name Myers Langlie Mattix
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name M.L.M.U.
3. Address of Operator P.O. BOX 730, Hobbs, New Mexico 88240	9. Well No. 54
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3296 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up PU and pull rods and pump from 3527'.
2. Install BOP and pull tubing.
3. TIH w/workstring and bit and clean out 5 1/2", 14# csg. to TD (3670').
4. TOH w/workstring and bit.
5. TIH w/workstring and pkr. to 3480' and set pkr.
6. Acidize perms 3500'-3626' w/5000 gallons of 15% NEFE HCL. Use salt as a diverter.
7. Flow and/or swab back load.
8. TOH w/workstring and pkr.
9. By Welex perforate 5 1/2" csg. at 3395', 3401', 11,28,36,47, and 60 with 4" csg. guns and 1 spf = 7 shots.
10. TIH w/workstring, pkr., and RBP to 3480' and set RBP. Pull up to 3345' and set pkr.
11. By Dowell fracture treat the Langlie Mattix interval using 40,000 gallons of YF4-PSD 40# gel and 83,000# of 10/20 sand in one stage as follows:

- | | | | |
|--------------|-------------|-------------|-------------|
| 1. 15000 gal | Pad | 6. 4000 gal | 5 ppg. sand |
| 2. 3000 gal | 1 ppg. sand | 7. 4000 gal | 6 ppg. sand |
| 3. 4000 gal | 2 ppg. sand | | |
| 4. 4000 gal | 3 ppg. sand | | |
| 5. 4000 gal | 4 ppg. sand | | |

(CONTINUED ON NEXT PAGE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dele B. Crockett TITLE Area Superintendent DATE Feb. 14, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 22 1984

12. Flush to top perf using non cross-linked gel.
13. Flow and/or swab back load.
14. Release pkr., retrieve RBP and TOH.
15. Check for fill and clean out if necessary.
16. TIH with rods, pmp. and tbg. to 3557' and return to production.
17. After well cleans up, lower pmp. to 3626' and return to production.

FEB 21 1984
O.C.D.
HOBBS OFFICE