

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025- 10932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: MYERS LANGLIE MATTIX UNIT
8. Well No. <u>S3</u>
9. Pool name or Wildcat LANGLIE MATTIX 7RVR-QN-GB
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3286'</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
OXY USA WTP Limited Partnership 192463

3. Address of Operator
P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location
Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 33 Township 23S Range 37E NMPM County LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 2/14/01

Type or print name DAVID STEWART Telephone No. 915-685-5717
(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE 4-24-01
Conditions of approval, if any:

GWW

MLMU # 53

12/7/2000

MIPU NDWH NU BOP. TIH w/csg scraper and 106 jts tbg to 3349. POOH SION

12/8/2000

TIH w/CIBP and 106 jts set at 3333. Fill and circ well w/brine and test csg. Csg Leaked. POOH. TIH w/pkr and find holes at 954 to 984. POOH. TIH open ended w/106 jts and cmt from 3333 to 2800 w/56 sks cmt followed by 16.2 bbls of displacement. POOH to 2800 mix and pump 25 sks salt gel. POOH. SION

12/11/2000

Perf at 1350. WOC. Cmt w/30 sks of cmt and 9.9 bbls displacement. SION

12/12/2000

TIH and TOC 1246. POOH. TIH w/pkr and 23 jts. Inj rate 300# @ 2 bpm. Cmt w/ 250 sks cmt. While circ to surf ran out of cmt before surf. Disp w/7 bbls POOH SION .

12/13/2000

TIH and TOC 830 w/26 jts. POOH Perf at 315. TIH w/ cmt ret and 6 jts tbg and set 197. Cmt with 105 sks under ret and circ to surf. POO Ret and mix pump 20 sks cmt to fill inside csg. POOH. Fill csg w/cmt. NDBOP RDPU Clean and Clear Locatoin. Well Plugged.
Est \$19,500

David Stewart