

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10932
1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>Injection</u>		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250		7. Lease Name or Unit Agreement Name: MYERS LANGLE MATTIX UNIT
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>33</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well No. <u>53</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3286</u>		9. Pool name or Wildcat LANGLIE MATTIX 7RVR-QN-GB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MLMU #53 - INJECTION-FEE

TD-3649' PBD-3648' PERFS-3383-3621'

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

8-5/8" 24# CSG @ 265' W/ 200sx, 12-1/2" HOLE, TOC-CIRC
5-1/2" 14# CSG @ 3649' W/ 400sx, 7-7/8" HOLE, TOC-1340'-CALC

1. RIH & SET CIBP @ 3333', DUMP 5sx CMT TO 3298', WOC-TAG
2. M&P 25sx @ 2900-2800'
3. PERF @ 1350', SQZ W/ 30sx TO 1250', WOC-TAG
4. PERF @ 315', SQZ W/ 30sx TO 250', WOC-TAG
5. M&P 10sx CMT SURFACE PLUG 215'
- 10# MLF BETWEEN PLUGS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 11/20/00

Type or print name DAVID STEWART

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY DAVID STEWART TITLE REGULATORY ANALYST DATE 11/20/00

Conditions of approval, if any:

JC

dp

OXY USA INC. PROPOSED
MYERS LANGLEY MATIX UT 53
SEC 33 T23S R37E LEA NM

