ubmit 5 Copies
appropriate District Office
SISTRICT I
O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departm

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
1.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator								AFINO.	77		
Sirgo Operating	z, Inc.						30	-025- <i>109</i>	مدن		
P.O. Box 3531,	Midland	Teve	s 79	702							
son(s) for Filing (Check proper box		, reve	. 19	, , , ,	Oth	t (Please expl	in)				
v Well	•	Change in Transporter of: Effective $4-1-91$. C							m Texa	co Produ	
ompletion	Oil		Dry Gas	닏	to S	irgo Ope	rating,	Inc.			
nge in Operator 🔀	Casinghe	ad Gas	Condens	ate 🗌							
inge of operator give name ddress of previous operator	Texaco	Produ	cing,	Inc. 1	P.O. Box	728, Ho	bbs, NM	88240			
DESCRIPTION OF WEL	LANDIE	ACE								•	
DESCRIPTION OF WELL	L AND LE		Pool Nar	ne. Includi	ing Formation	.—	Kind	of Lease	L	ease No.	
yers Langlie Matti:	e linit	153		•	attix SR	ON		, Federal or Fee)		
ution C		<u> </u>	1		. 1				\ I		
Unit Letter	. 6/	\sim	_ Feet From	m The	N Lin√	and $\frac{198}{1}$	30 r	eet From The	W	Line	
Omi nenei	•	,	_ 100 1.00	~ ~							
Section 33 Town	ship 23	<u> </u>	Range	37	<u></u>	ирм,	Lea			County	
	NODODIW	n 05 0		. T. A 1979 I	DAT CAC						
DESIGNATION OF TRA		or Conde		NATU	Address (Giv	address to w	ich approve	d copy of this for	m is to be se	ent)	
njection			L		,		••			·	
e of Authorized Transporter of Ca	singhead Gas		or Dry G	as	Address (Giv	e address to w	iich approve	d copy of this for	m is to be se	ent)	
			_, .		<u></u>						
ell produces oil or liquids, ocation of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall	connected?	Whe	n ?			
		<u> </u>	Land sive	comming	ling order num						
production is commingled with the COMPLETION DATA	at from any ou	ner lease or	pool, give	COMMITTING	ing order num	~···					
		Oil Wel	l Ga	s Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
esignate Type of Completic			1				<u> </u>	1,1			
Spudded	Date Com	ipi. Ready t	o Prod.		Total Depth			P.B.T.D.			
ations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
											orations
		TUBING	, CASIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CA	SING & T	UBING SI	ZE	ļ	DEPTH SET		SA	CKS CEM	ENT	
											
					 	 				-	
TEST DATA AND REQU	EST FOR	ALLOW	ABLE		<u></u>						
WELL (Test must be after	r recovery of 1	otal volume	of load oil	and must	be equal to or	exceed top allo	wable for th	is depth or be for	full 24 hou	rs.)	
First New Oil Run To Tank	Date of To				Producing Me	thod (Flow, pi	mp, gas lift,	eic.)			
								Choke Size			
th of Test	Tubing Pr	Tubing Pressure			Casing Pressure			CHORE DIEC			
al Prod. During Test	Oil - Bhi-	Oil - Bbls.			Water - Bbls.			Gas- MCF	Gas- MCF		
M T TOWN TOWNING TOOL	011 - 2011	•									
C WEI I					· · · · · · · · · · · · · · · · · · ·						
S WELL al Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
ng Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
<u>-</u>								<u> </u>			
OPERATOR CERTIF	ICATE OF	F COM	PLIAN	CE		NI 001	ICEDI	/ATIAN 0	MAICIC	NI.	
hereby certify that the rules and re	gulations of the	Oil Conse	rvation		11 (49EH A	'ATION D	710101	ZIN	
ivision have been complied with a	nd that the info	ormation giv	ven above					4.3			
true and complete to the best of n	ly knowledge a	ma belief.			Date	Approve	d				
Rannin /)-	tund	- 0				•			_		
Bonnie (1					By_	(A) 1/2 A	i sa ta da	· 1 · · · · · · · · · · · · · · · · · ·			
ignature Bonnie Atwater	Pro	ductio	n Tech	1		*	* * * . * .	•			
rinted Name 4-8-91			Title		Title						
	915	/685 <u>-0</u>	1878 Iephone No								
Date		10	ichtione 140	•	П						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.