## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	Resler	r & Shel	Ldon	0		
	(	(Address	5)			
LEASE Fanning	WELL N	10. <b>5</b>	UNIT C	s <b>33</b> T	23	R 37
DATE WORK PERFORMI	ED August 1	13-16,19	95600L	Langlie-M	attix	
This is a Report of: (Che	eck appropria	ate block	t) <b>X</b> R	esults of Tes	t of Casi	ng Shut-of
Beginning Drilli	ng Operation	s	F	emedial Wor	k	
Plugging				<b>111</b>		
Plugging				ther		
Detailed account of work	done, nature	and qua	intity of m	aterials used	and resu	lts obtaine
Drilled to 3649	in 7 7/8" ]	hole. S	Set 5 1/2	" @ 3649¹ w	/ 400 as	cks
oement, first 200	) sacks nav	ing 4% (	ger. rer	stand 40 n	ours.	
Pressured up to	3000 psi. I	Held OK	. Drille	d out cemen	t to 364	81,
ran gamma-neutron	log and co	omplete	đ.			
•	•	•				
						•
FILL IN BELOW FOR RE	EMEDIAL WO	ORK REF	PORTS ON	LY	<del></del>	
Original Well Data:						
DF Elev. TD	PBD	P	rod. Int.	Con	npl Date	
Tbng. Dia Tbng D	epth	Oil St	ring Dia	Oil St	ring Depi	th
Perf Interval (s)						
Open Hole Interval	Pro			, .		
		ducing F	Cormation	(s)		
		oducing F	Cormation			
RESULTS OF WORKOVE		oducing F	Formation	BEFORE	AF'	rer
		oducing F	Formation		AF	ΓER
Date of Test	R:	ducing F	Formation		AF	rer
Date of Test Oil Production, bbls. per	R: r day	oducing F	Formation		AF	rer
Date of Test Oil Production, bbls. per Gas Production, Mcf per	R: r day day	oducing F	Formation		AF	TER
Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls.	R: r day day per day	oducing F	Formation		AF'	TER
Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. pe	R: r day day per day er bbl.	oducing F	Formation		AF'	rer
Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. pe Gas Well Potential, Mcf	R: r day day per day er bbl.	ducing F	Formation		AF	rer
Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. pe Gas Well Potential, Mcf	R: r day day per day er bbl.	n ducing F	Formation	BEFORE	AF	TER
Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. pe Gas Well Potential, Mcf	R:  r day  day  per day  r bbl.  per day	) I h	ereby cert	BEFORE  (Cortify that the in	npany)	n given
Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. pe Gas Well Potential, Mcf	R:  r day  day  per day  r bbl.  per day	) I h	ereby cert	(Cortify that the in and complete	npany)	n given
Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. pe Gas Well Potential, Mcf Witnessed by OIL CONSERVATION	R:  r day  day  per day  r bbl.  per day	) I h oN abo	ereby cert	(Corify that the in and complete	npany)	n given
RESULTS OF WORKOVE  Date of Test  Oil Production, bbls. per  Gas Production, Mcf per  Water Production, bbls.  Gas Oil Ratio, cu. ft. per  Gas Well Potential, Mcf per  Witnessed by  OIL CONSERVATION  Name  Title	R:  r day  day  per day  r bbl.  per day	) I h ON abo	ereby cert ove is true knowledge me	(Corify that the in and complete	npany) formatio	n given