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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210 DISTRICT III 1000 Rio Brasos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 025 10933 P. O. Box 730 Hobbs, NM 88241-0730 Other (Please explain) Reason(s) for Filing (Check proper box) **EFFECTIVE 10-01-91** Change in Transporter of: New Wall Dry Gas Recompletion Casinghead Gas X Condensate Change in Operator nance of operator give name address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation LANGLIE MATTIX 7 RVRS Q GRAYBURG FEE MYERS LANGLIE MATTIX UNIT 51 Location Feet From The NORTH 660 660 Feet From The EAST Line Line and Unit Letter LEA 235 33 Range 37E , NMPM, County Township Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas X 0
Texaco Exploration & Production Inc Address (Give address to which approved copy of this form is to be sent) or Dry Gas P. O. Box 1137 Eunice, New Mexico 88231 If well produces oil or liquids, give location of tanks. When? Twp. Rge. Is gas actually connected? 1 Unit Sec If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Plug Back Same Res'v Oil Well Gas Wall Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Snudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD **DEPTH SET** SACKS CEMENT CASING & TUBING SIZE HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Leagth of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Rhis Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation APR 29'92 sion have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ By ORIGINAL SIGNED BY RAY SMITH FIELD REP. II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

L.W. JOHNSON

April 16, 1992

Printed Na

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Engr. Asst.

Title

505/393-7191

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVE) APR 27 1992

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