



# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico  
HOBBS OFFICE OCC

1956 OCT 23 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRESPONDENTLY

Resler & Sheldon

(Company or Operator)

Fanning "B"

(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 33, T. 23, R. 37, NMPM.

Langlie-Mattix

Pool,

Lee

County.

Well is 660 feet from East line and 660 feet from North line

of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced October 9, 1956 Drilling was Completed October 20, 1956

Name of Drilling Contractor Garper Drilling Co.

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 3372 to 3400 No. 4, from 3592 to 3698

No. 2, from 3520 to 3539 No. 5, from to

No. 3, from 3550 to 3565 No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	40	New	250				
7	20	New	3630				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	10 3/4	265	200	Halliburton		
8 3/4	7	3630	400	"		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated zones from 3520-39, 3550-65 and 3592-98 and treated w/10,000 gallons lease crude and 20,000 lbs. sand. Set Baker production packer at 3410'. Perforated 3372-3400. Ran tubing and seated in packer. Sand oiled down annulus out perfs. w/ 10,000 and 20,000

Result of Production Stimulation

Depth Cleaned Out 3630'

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3630 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing October 24, 1956

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 2415	T. Montoya	T. Farmington
T. Yates 2590	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3329	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1000		Red Beds				
1000	1100		Anhydrite				
1100	2415		Salt				
2415	3100		Anhydrite & Sand Streaks				
3100	3630		Lime w/ sand streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 25, 1956 (Date)  
Company or Operator Reckon & Sheldon Address 302 Garper Bldg., Artesia, N.M.  
Name Dallas Sheldon Position or Title Partner